

Safe Harbour

This presentation contains forward-looking statements which are subject to various expected or unexpected risks and uncertainties that could have a material impact on the Company's future performance.

Readers are also invited to visit the Group's website where they can view and download Nexans' Universal Registration Document, which includes a description of the Group's risk factors.

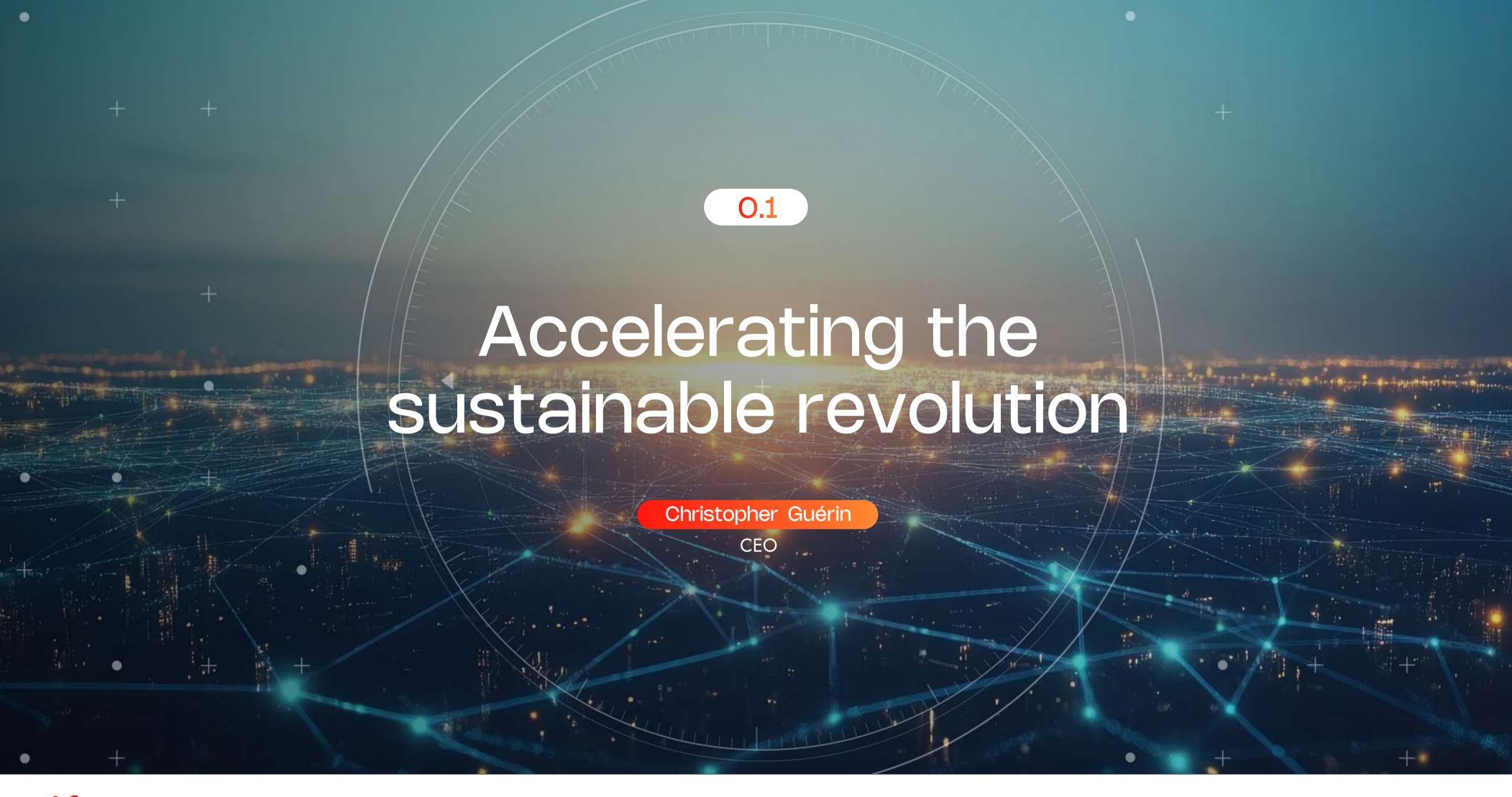
NB: any discrepancies are due to rounding.

INVESTOR RELATIONS

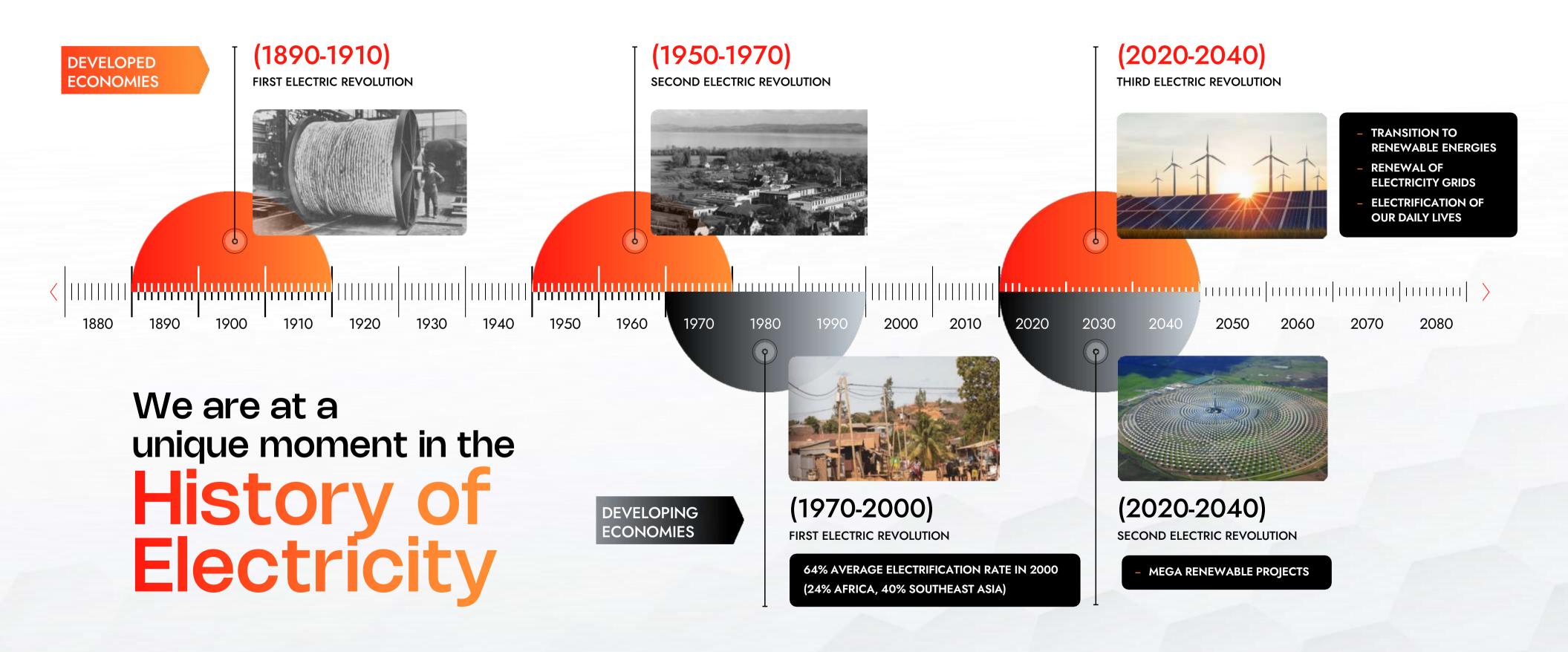
Contact: Elodie Robbe-Mouillot Telephone: +33 1 78 15 03 87

Email: investor.relations@nexans.com



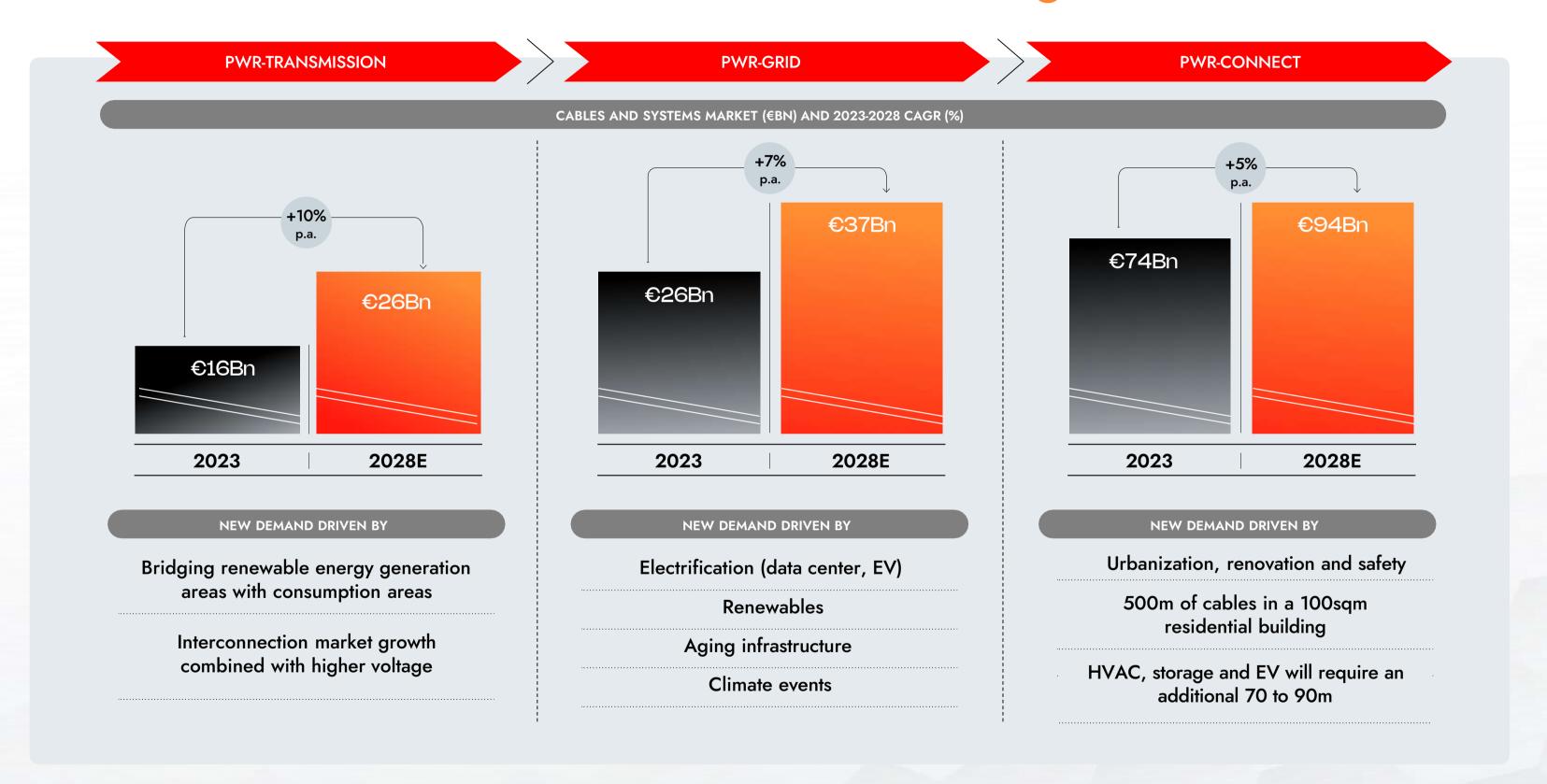








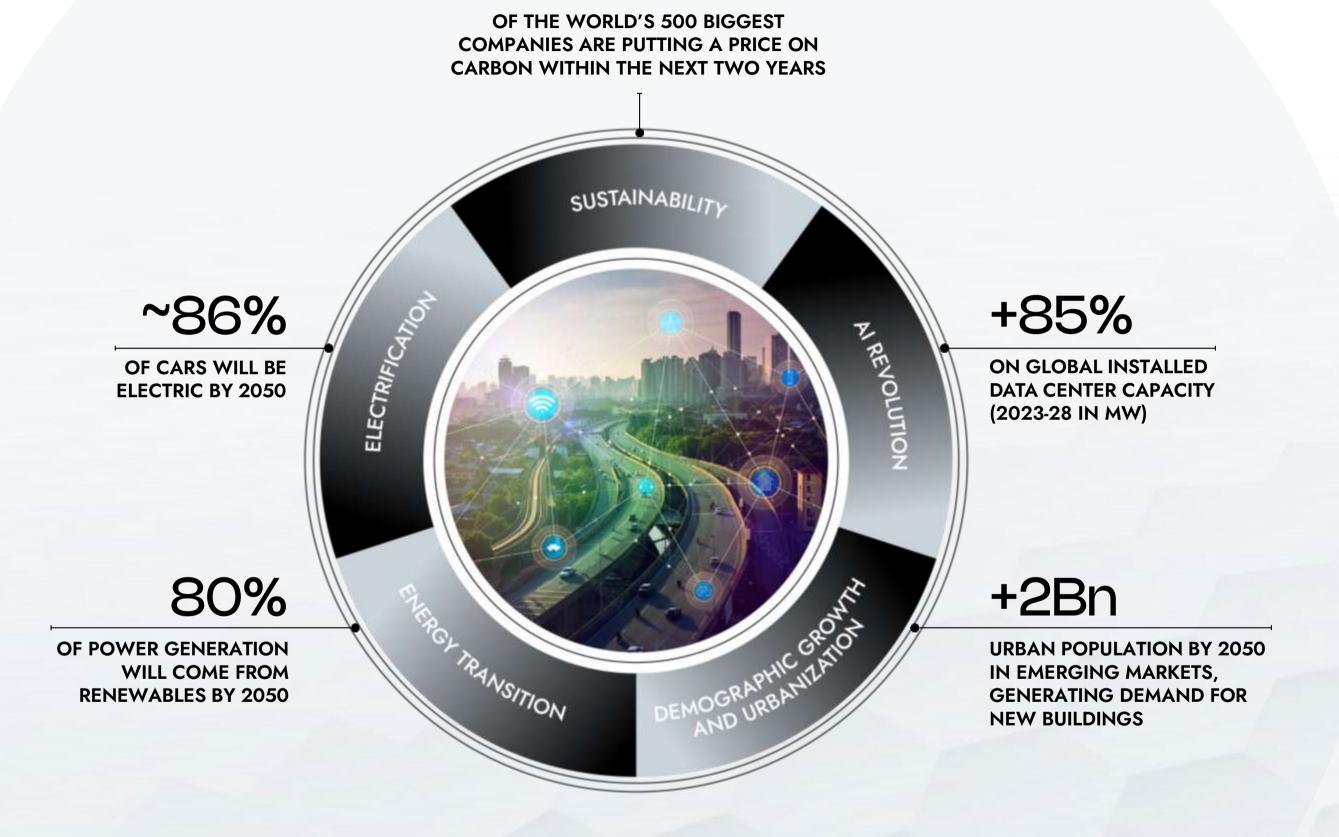
Electrification is expected to accelerate across all end-segments





Mega Trends

driving long-term demand across our markets



~50%

Sources: UNCTAD, McKinsey, European Union



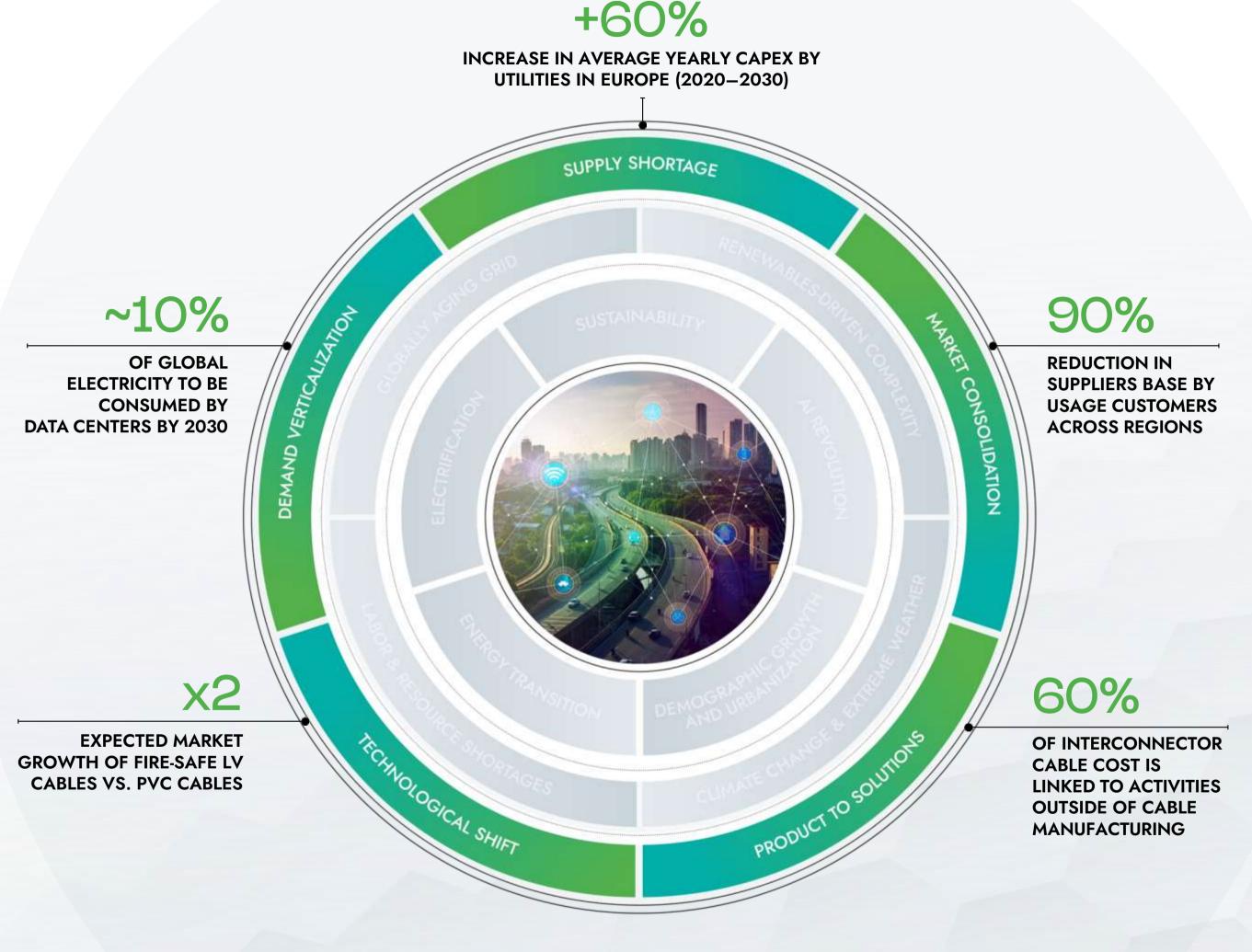
Tisks

amplifying Mega
Trends impact





Strategic shifts to address



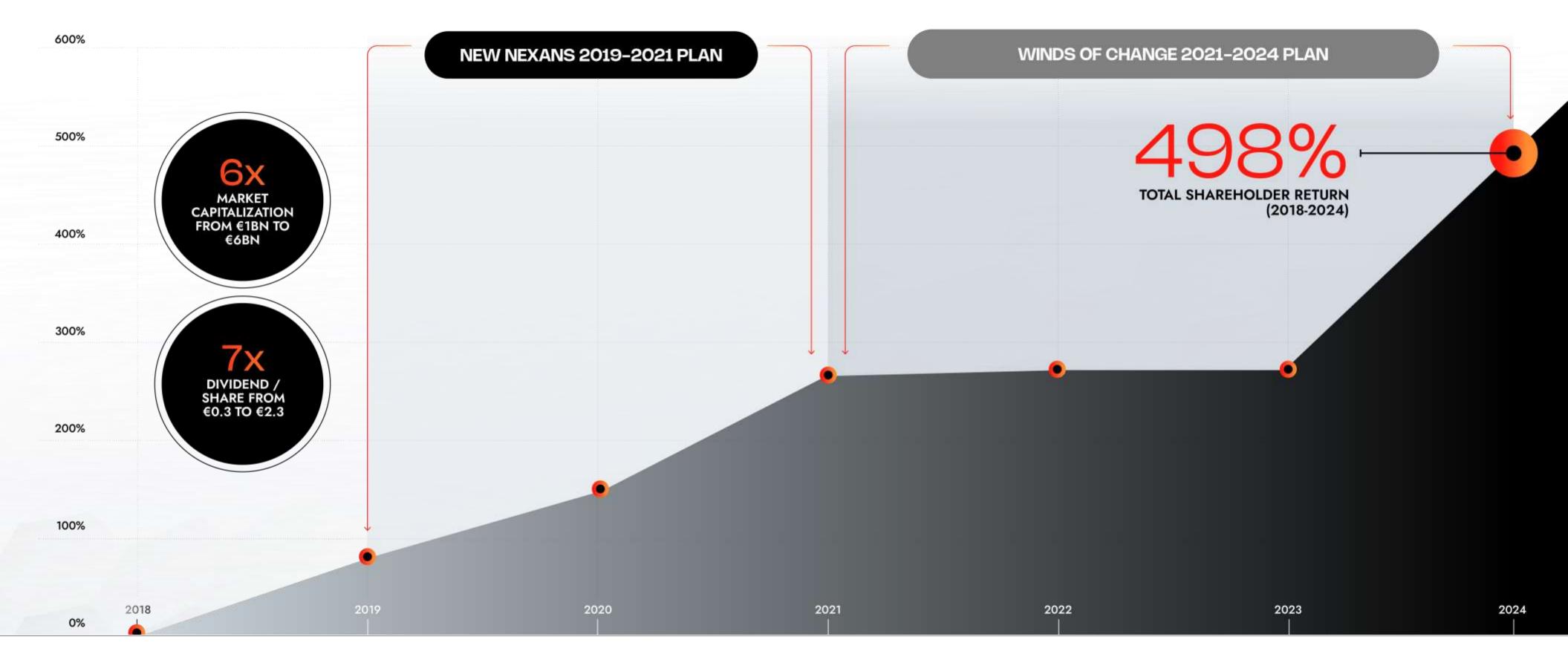






2018 -> 2024

Delivering solid value creation





2018 > 2024

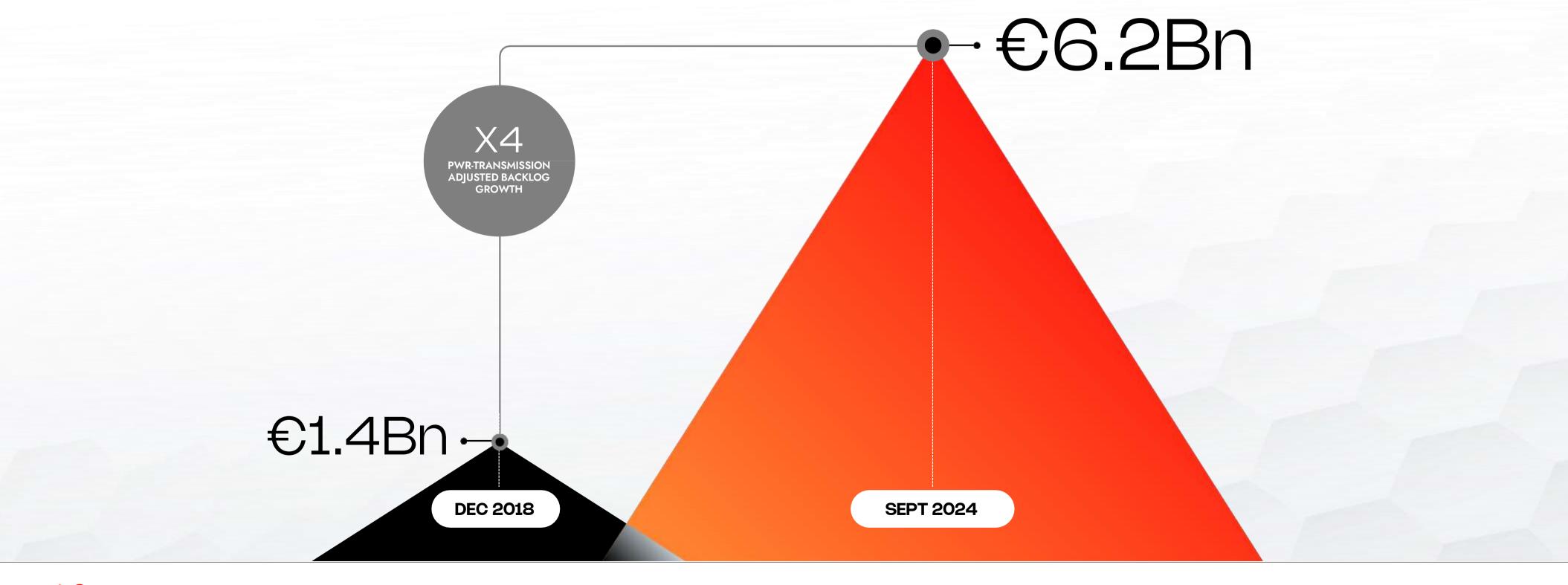
Unlocking Profitability





2018 > 2024

Unprecedented backlog & CAPEX invested in high voltage





2018 -> 2024

Massive complexity & carbon footprint reduction



COMPLEXITY

Customers-projects, SKUs, points of delivery





DENSITY & SCALABILITY

Productivity improvement, inventory reduction





GHG EMISSIONS

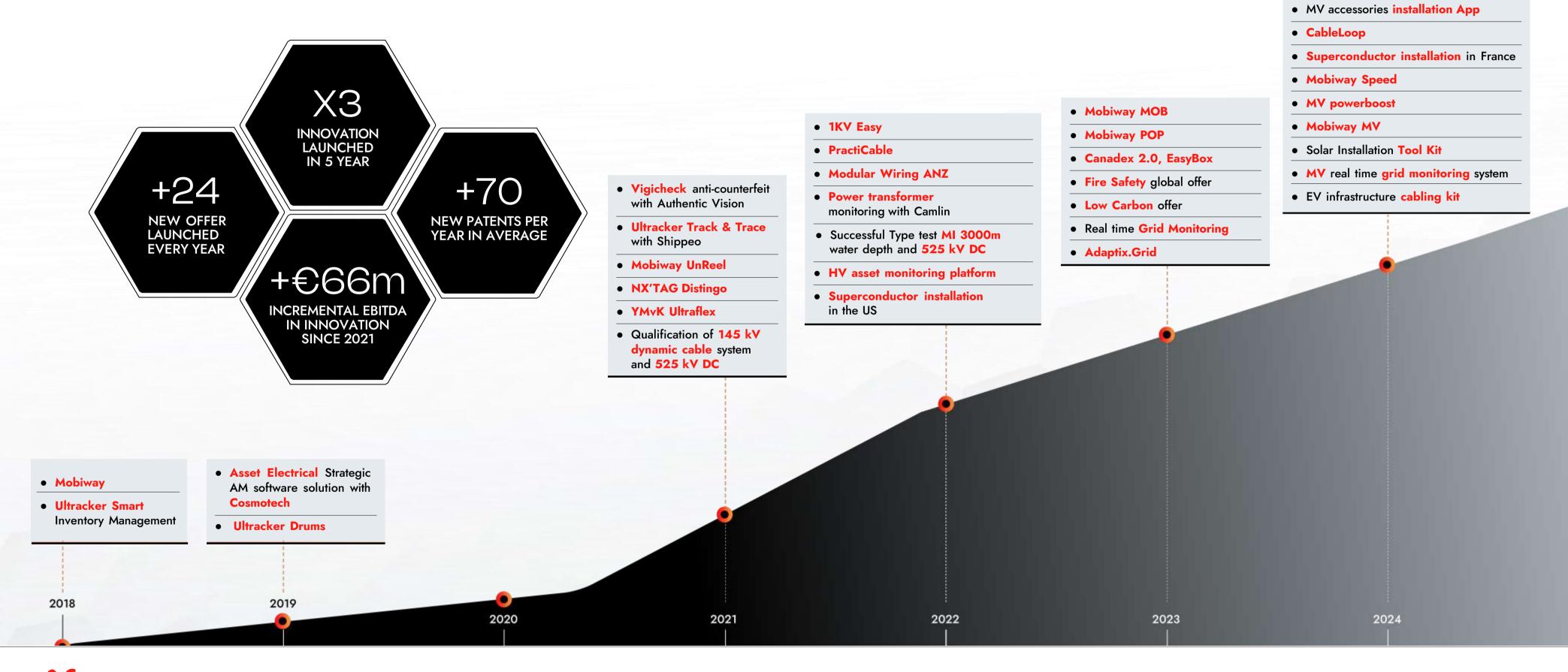
Scopes 1, 2 & 3 versus 2019





$2018 \rightarrow 2024$

A +20% new product vitality index





Mobiway BOOST

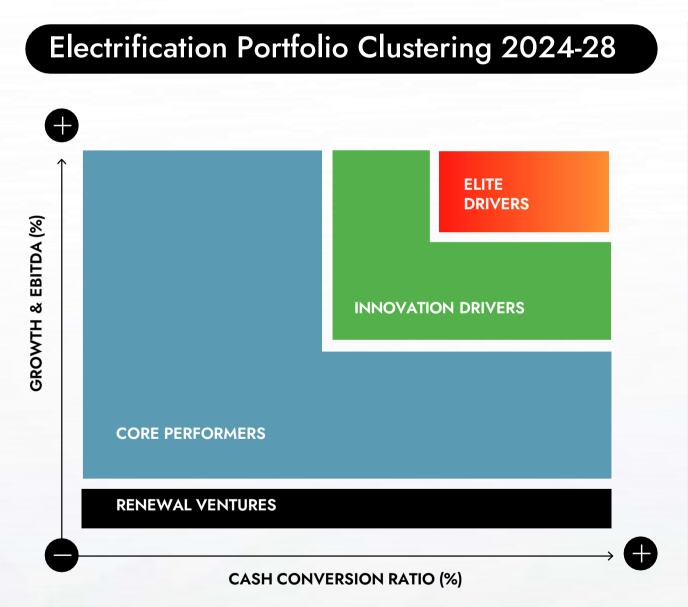
• Infracheck augmented reality

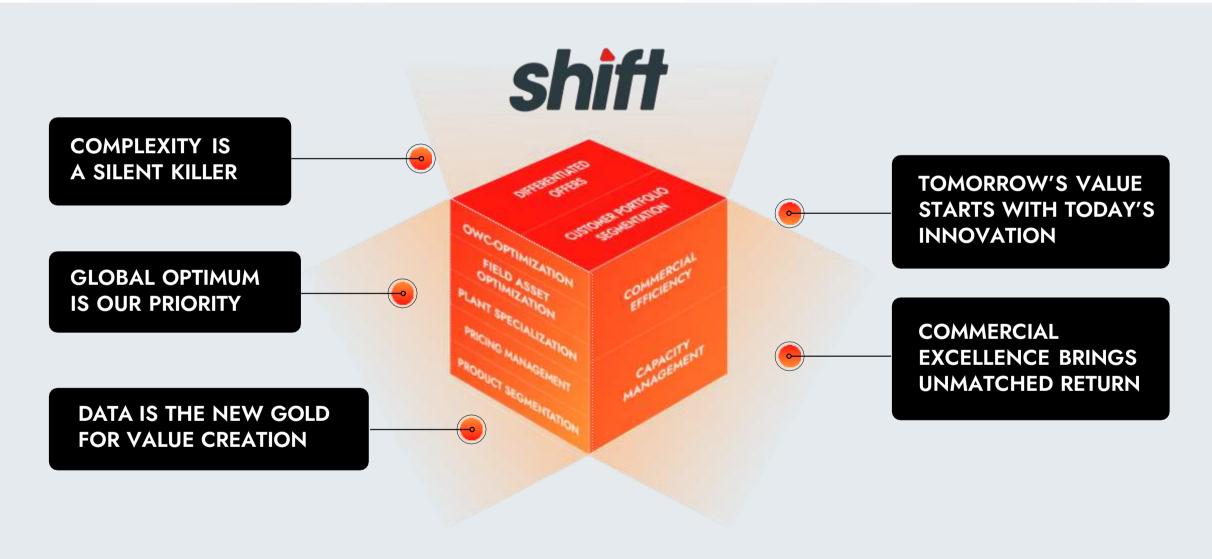
• Solar offer

2018 -> 2024

A unique in-house value creation system

Nexans Business System (SHIFT) is our value creation system supporting all stakeholder global impact. It generated around €300M of EBITDA expansion between 2018 and 2024, significative working capital reduction, 20% productivity improvement and carbon footprint reduction











CONCLUSION

Three chapters to build the

Global Electrification Pure Player

RESTRUCTURE

Nexans performance model



2019-2021

SIMPLIFY

towards Electrification



2021-2024

AMPLIFY

Electrification profitable growth momentum



2024-2028



Accelerating our path to Electrification

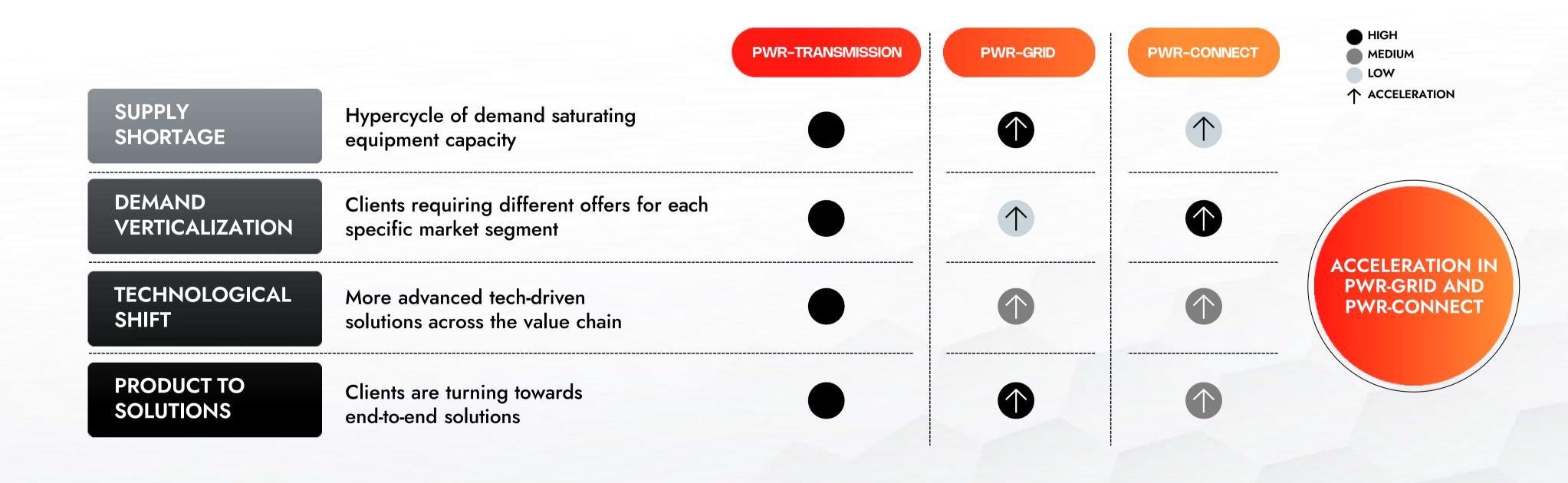
Nexans new strategic roadmap:





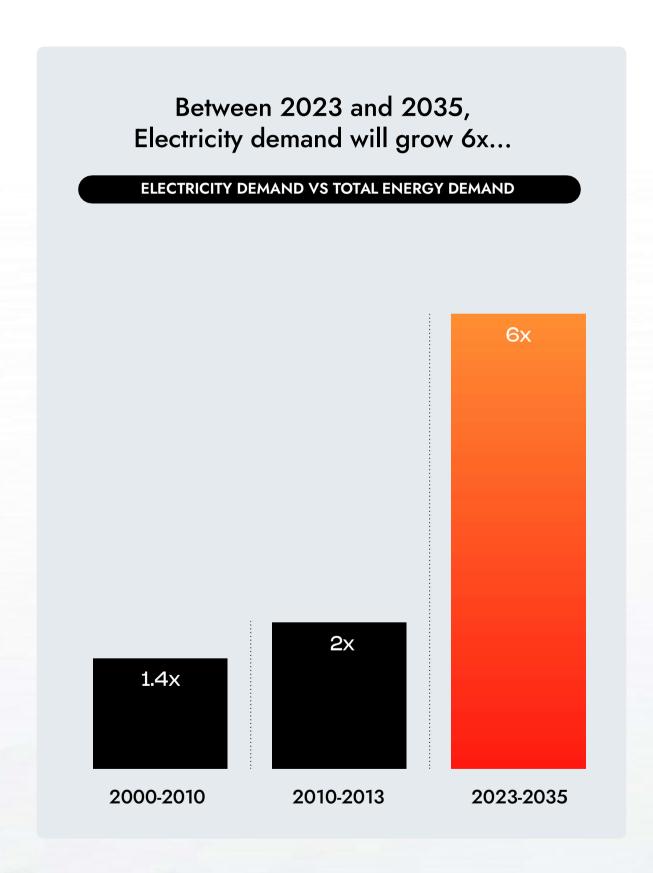
Main markets patterns

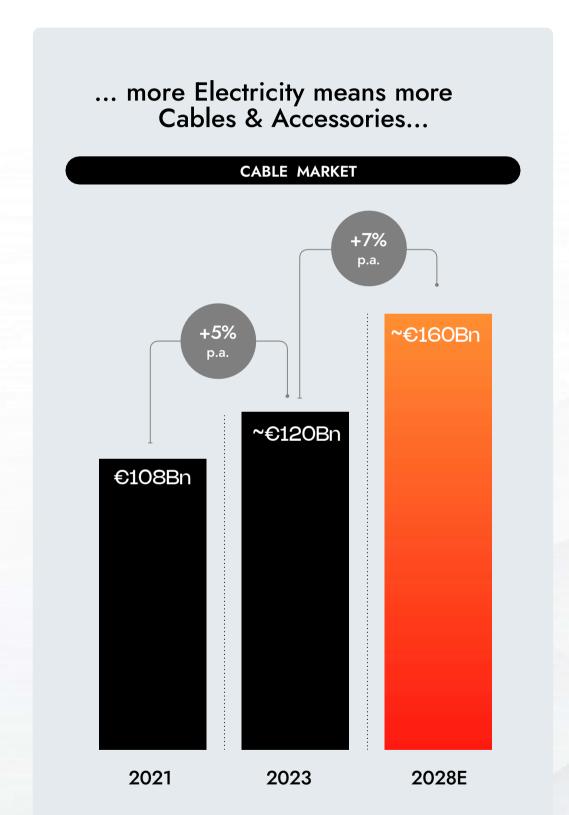
are accelerating

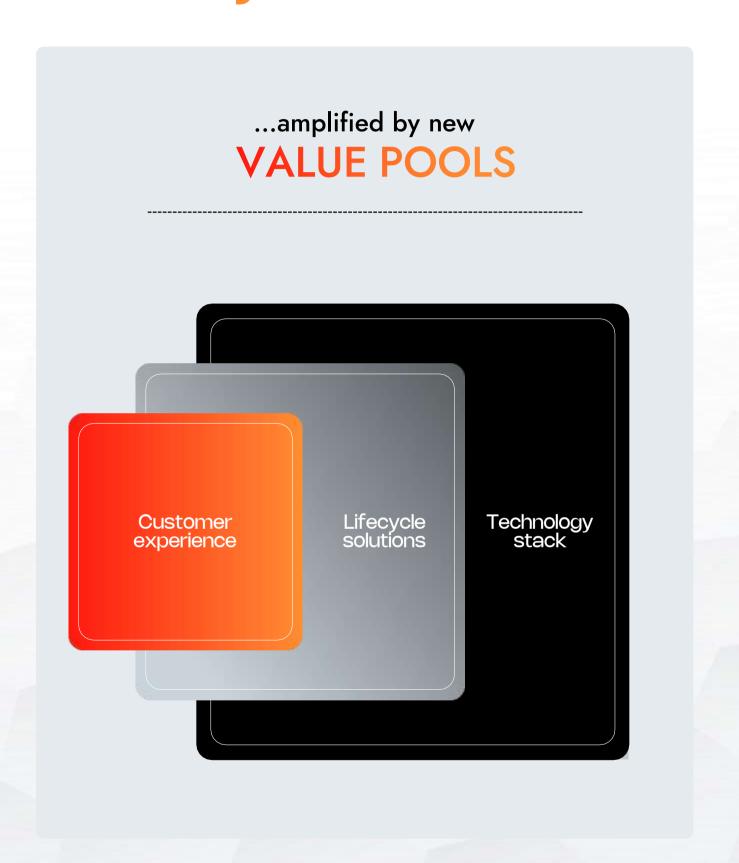




After the Age of Fossil the world is shifting to the Age of Electricity



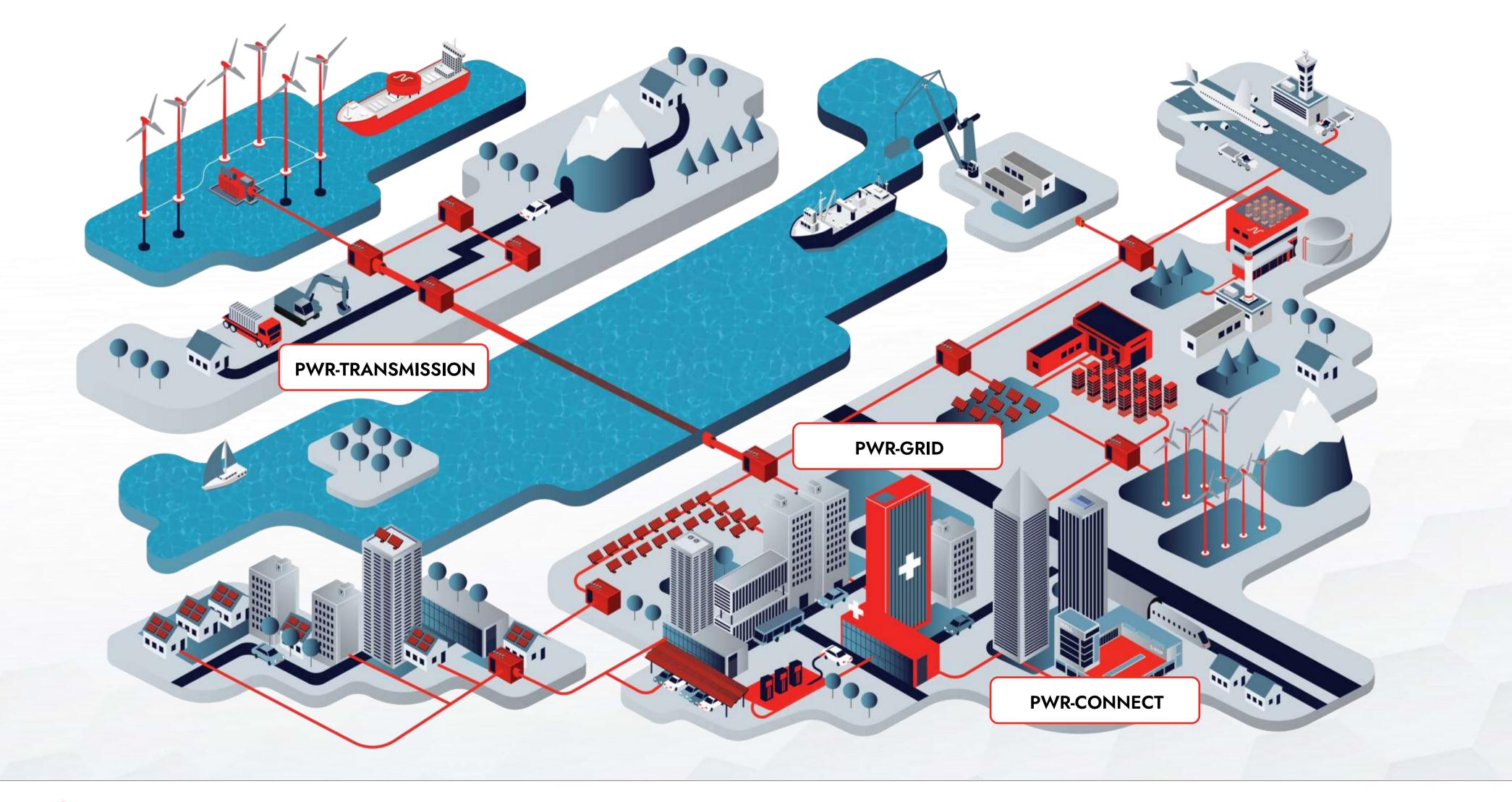






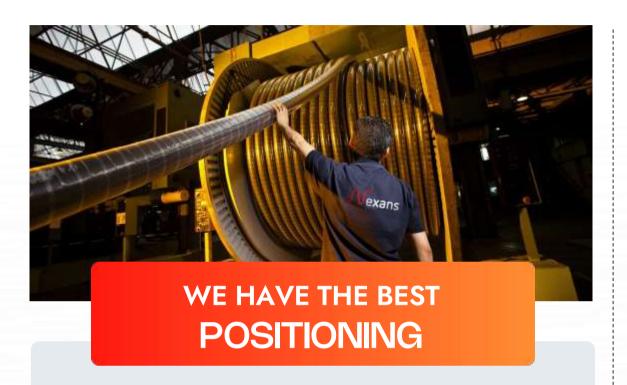








Key pillars for a winning strategy





3 GROWING MARKETS 2x above global GDP growth



BALANCED EXPOSURE

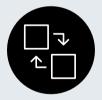
Projects and short cycle businesses





EARLY BIRD INVESTMENTS in manufacturing capacity in

the right geographies



FULLY INTEGRATED SUPPLY CHAIN

from access to resources to robust manufacturing capacity





END-TO-END SOLUTIONS

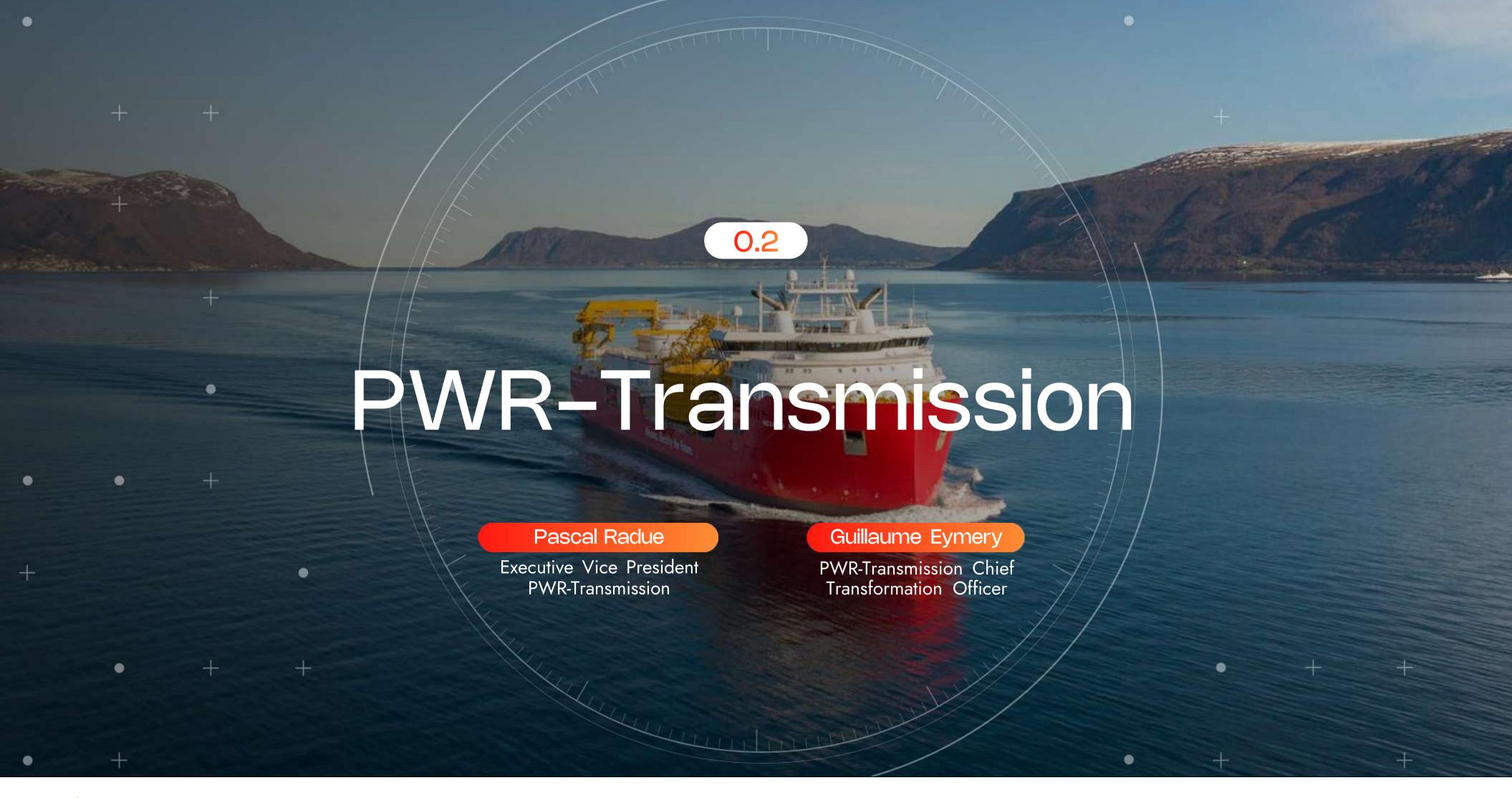
bundling cables with accessories & supply services



INNOVATION

in cable technology, monitoring devices and software

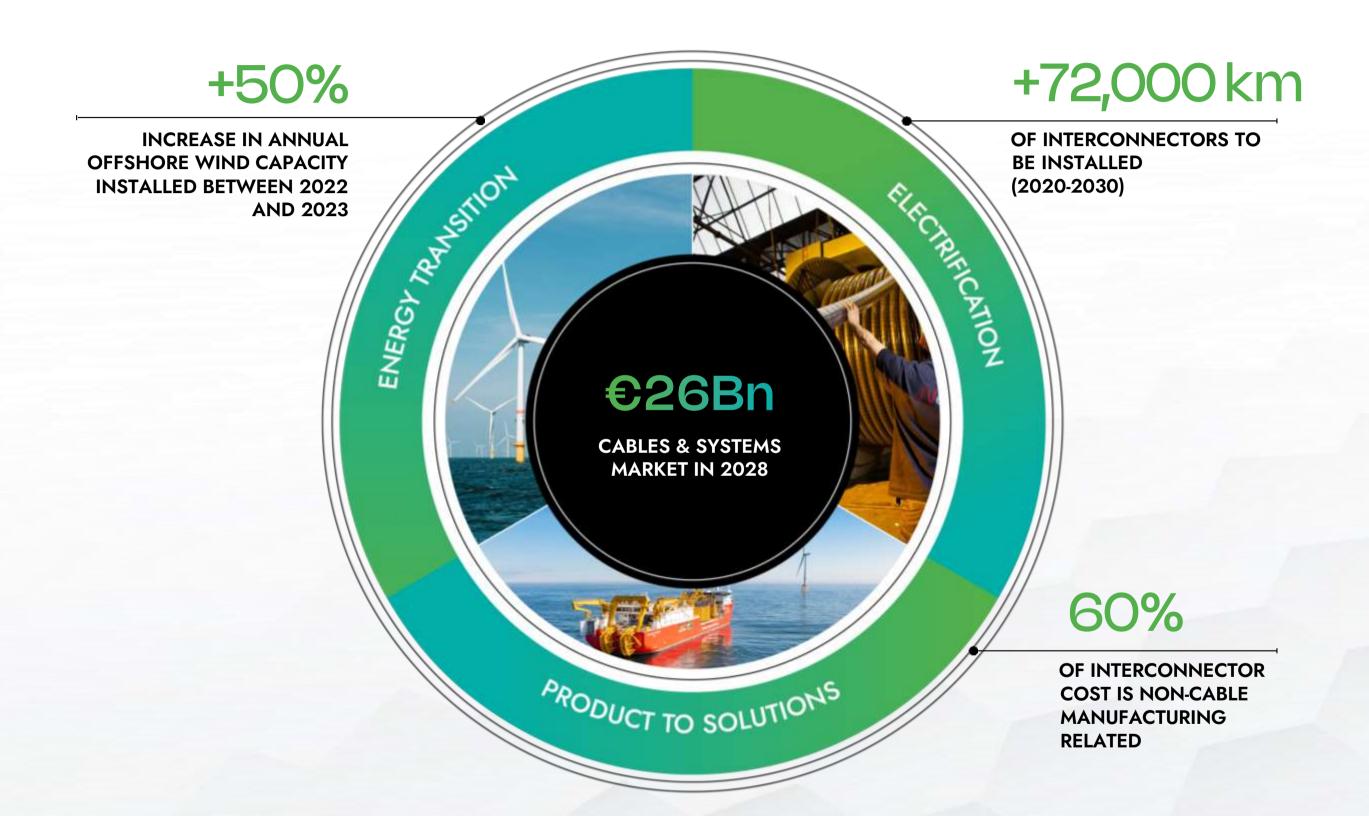






We drive the Energy Transition

by connecting power generation areas with consumption areas





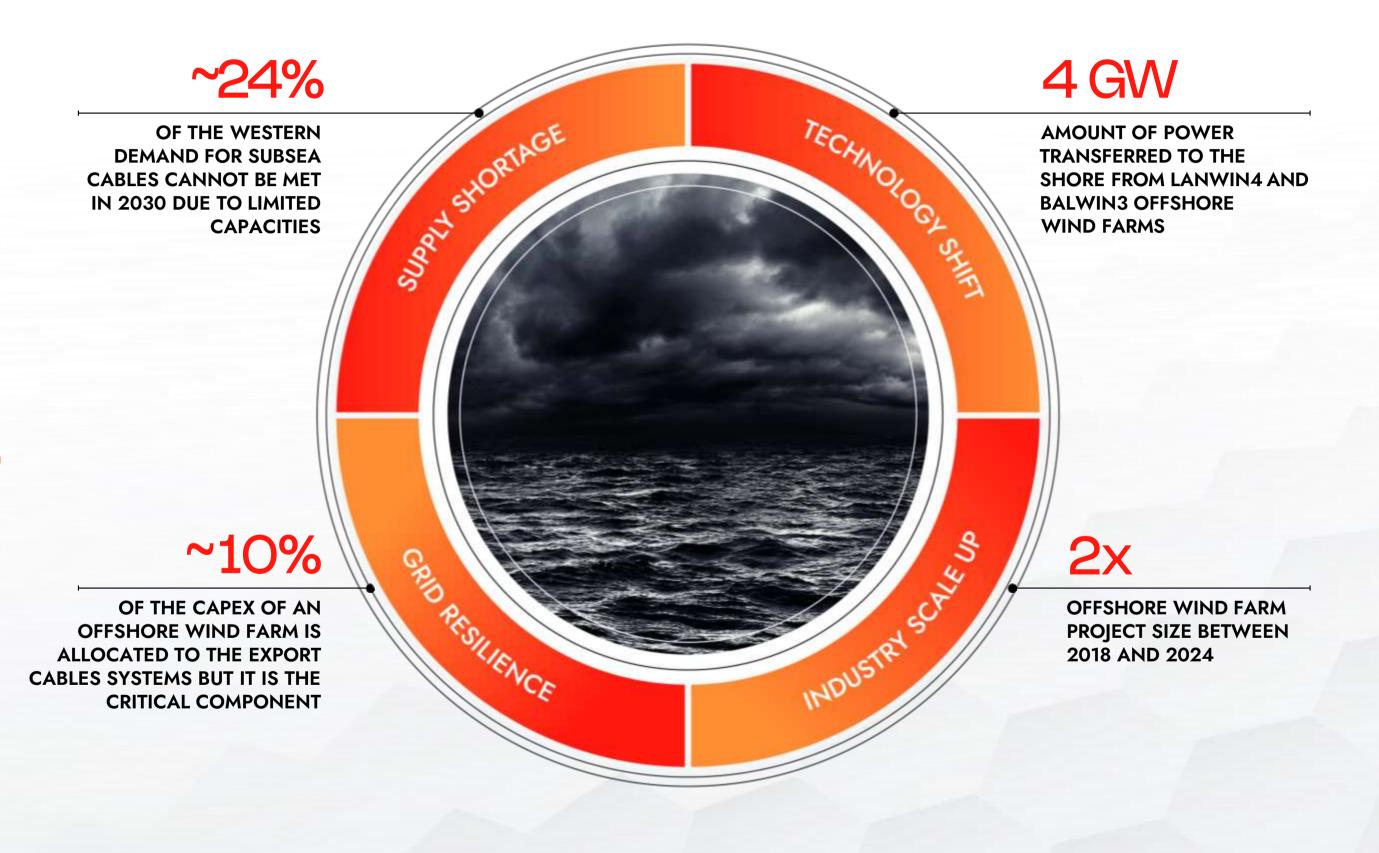








Growing challenges











Meeting the demand

with tech-driven execution

MARKET CHALLENGES

FROM PRODUCT TO SOLUTIONS

INCREASING PROJECT SIZE AND COMPLEXITY

MOVE TOWARD FULL TURNKEY PROJECTS

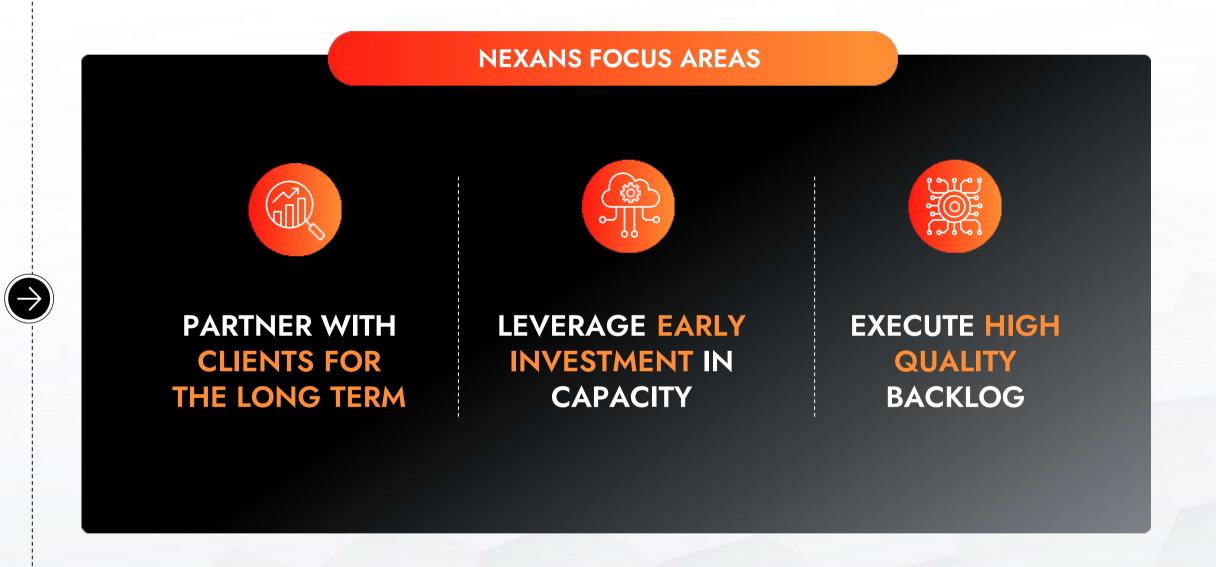
TECHNOLOGICAL SHIFT

HIGHER POWER THROUGHPUT IN ONE CABLE DEEPER & LONGER CABLES INSTALLATION

SUPPLY SHORTAGE

MANUFACTURING & VESSELS CAPACITY

SKILL AND RAW MATERIAL









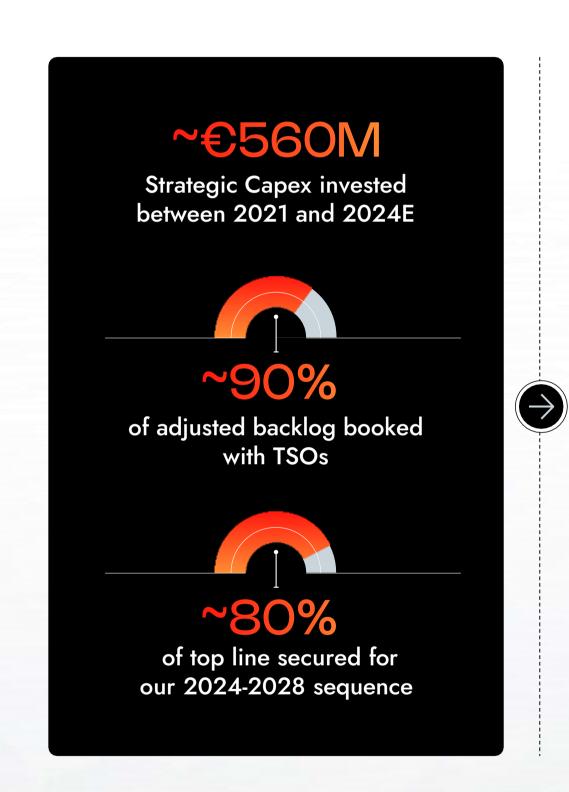


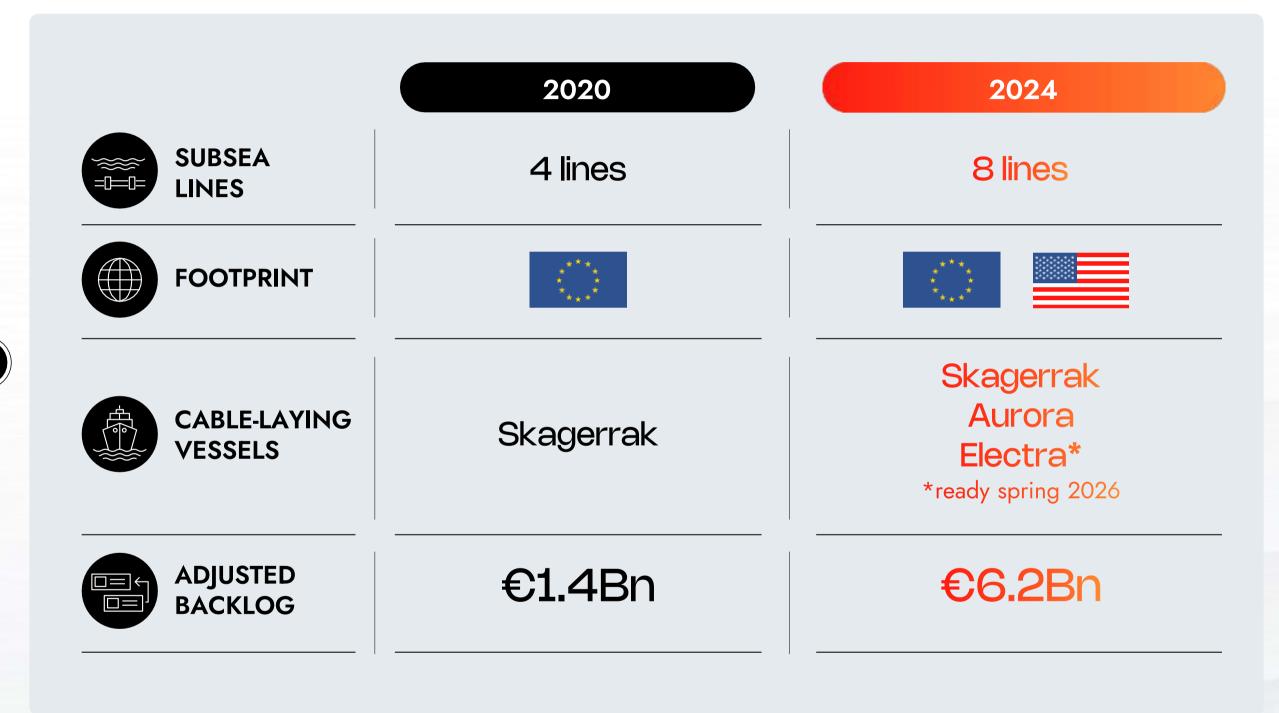




Driving growth

€560M strategic capex invested to address demand

















We are ready to build the future

with our cutting-edge assets

70 PATENTS

with New Halden Plant and Electra Vessel technologies

1.3x

Electra vessel can handle 13,500T, the equivalent of 1.3x the weight of the Eiffel Tower

1GW

One single 525kV HVDC cable transfers the power of a nuclear reactor



Halden plant



Charleston Land HV plant



Skagerrak cable-laying vessel

2020



Halden plant expansion



Charleston, the only subsea plant in the US



Aurora cable-laying vessel

2024



Further investment to be considered depending on financing and frameagreement support



Electra cable-laying vessel

2026



The future is floating offshore wind technology

we are positioned to lead the way

14%

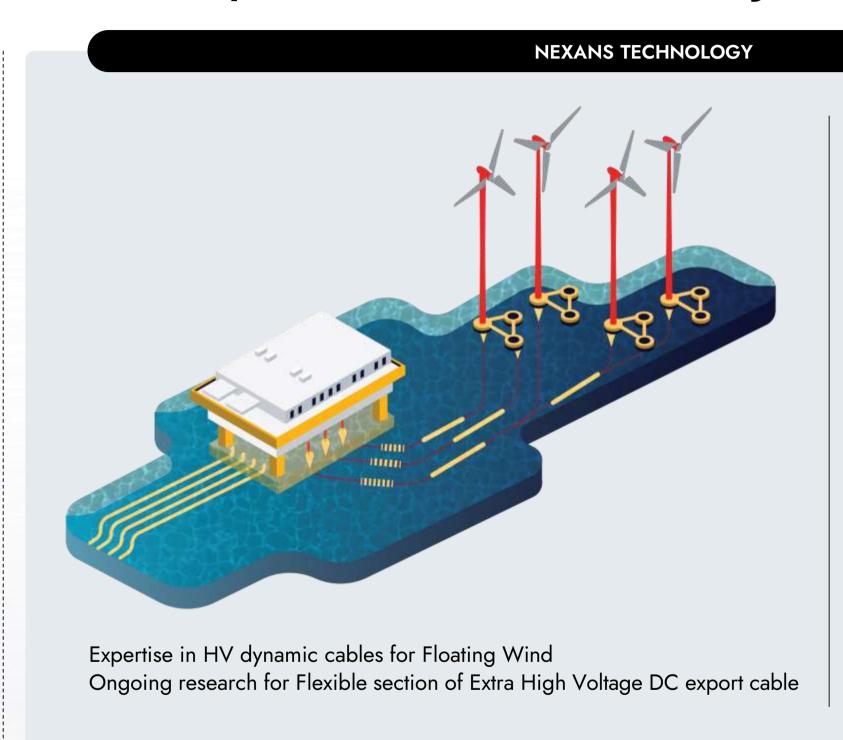
of the offshore wind market will be floating by 2032

~5x

higher growth rate than fixed offshore wind market from 2030 onward

13 TW

Potential capacities in deep-water worldwide



WORLD'S FIRST

floating offshore wind farm delivered

€30M INVESTMENTS IN DYNAMIC HV CABLES

to create advanced dynamic simulation tools & next-gen manufacturing assets

"POWER FROM SHORE" **PROJECTS**

A large-scale use case for offshore wind floating technology from 2026 onwards











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Three programs to maximize value Harvest the benefits of project selectivity while fostering execution excellence















Al Powered asset optimization

Real-time scenario planning in a dynamic environment to optimize asset utilization and decision-making while boosting performance

In partnership with

ARTEFACT

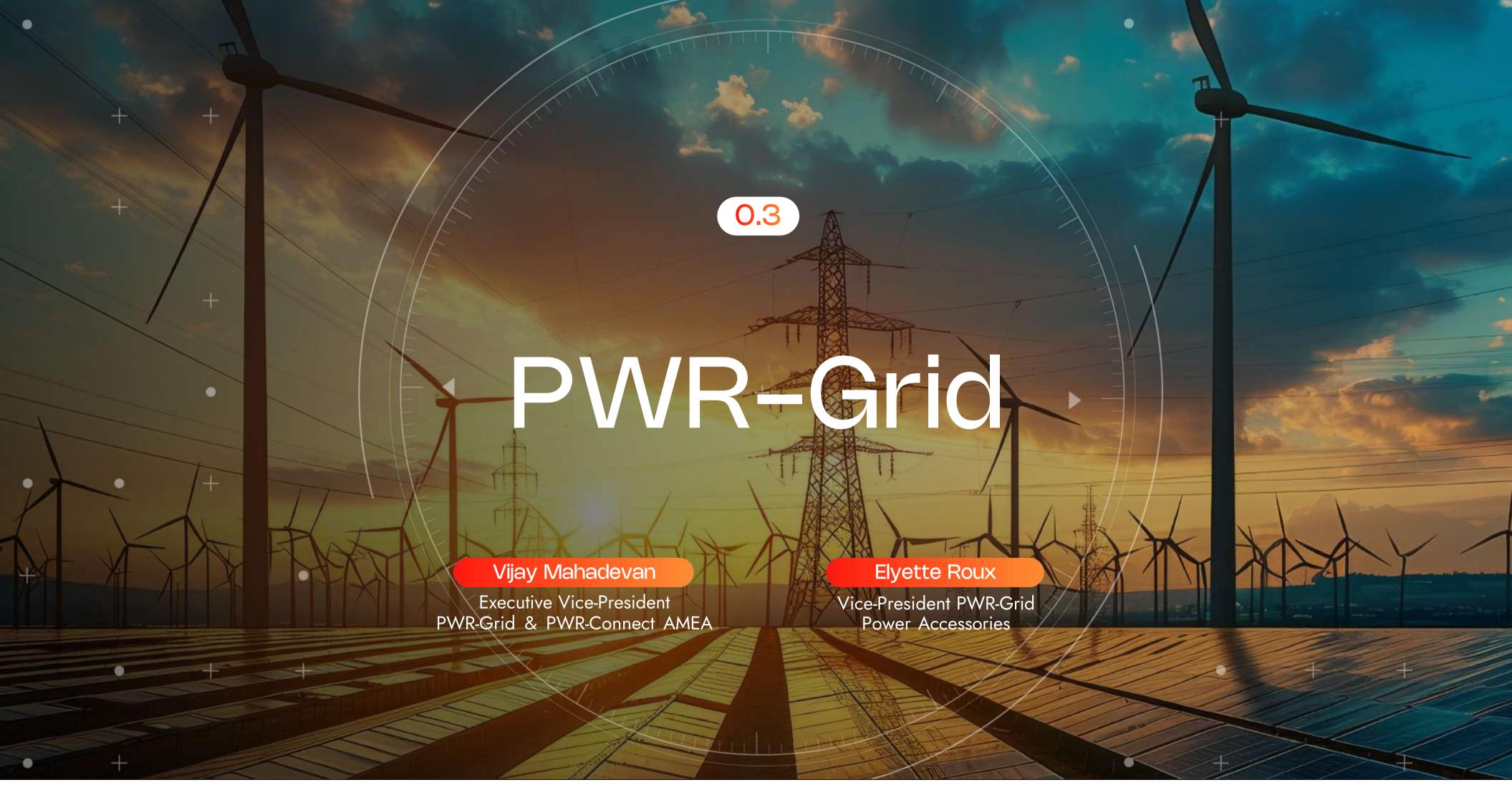








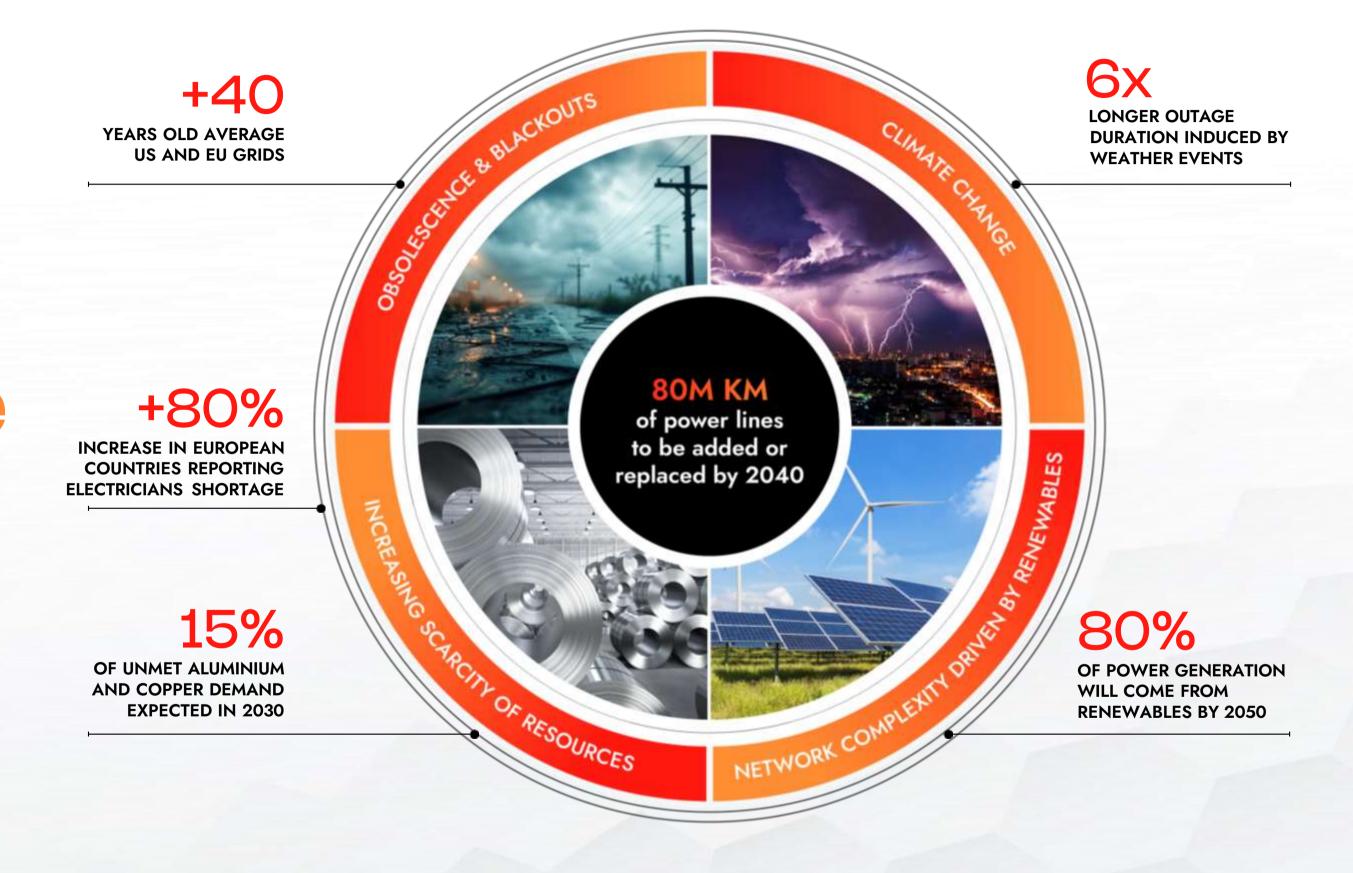






Acceleration of the grid obsolescence

Modernization is urgently needed to face tomorrow's challenges

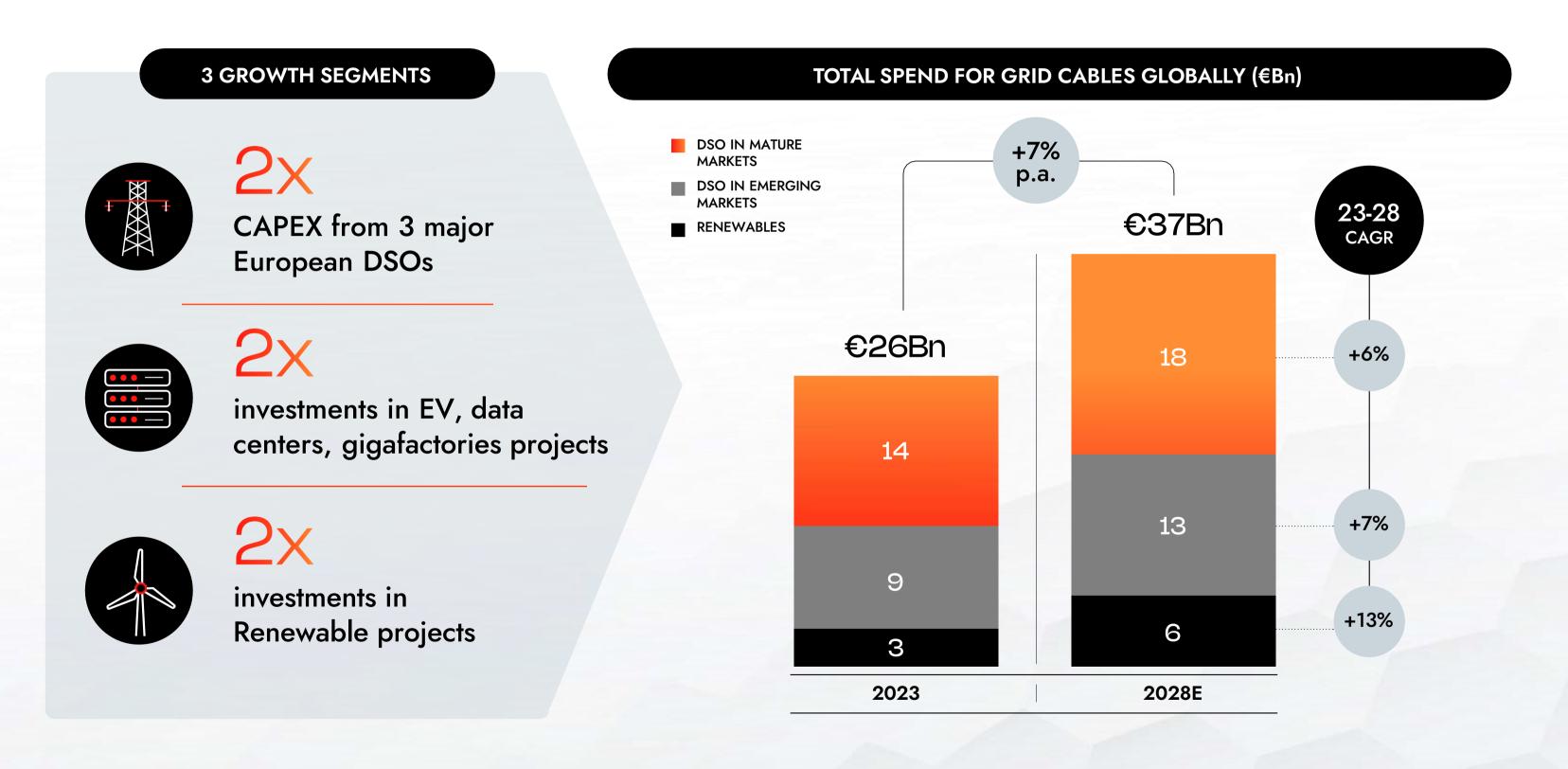


Source: Electric Disturbance Events, McKinsey, Powerbarometer Eurelectric, IEA



The Power grid urgent modernization

will drive significant demand



Source: McKinsey



We are addressing market challenges with differentiated tech solutions

MARKET CHALLENGES

SUPPLY & SKILLS

RAPID GRID BUILD OUT

ELECTRICIANS AND EXPERTISE SHORTAGE

PRODUCT TO SOLUTIONS

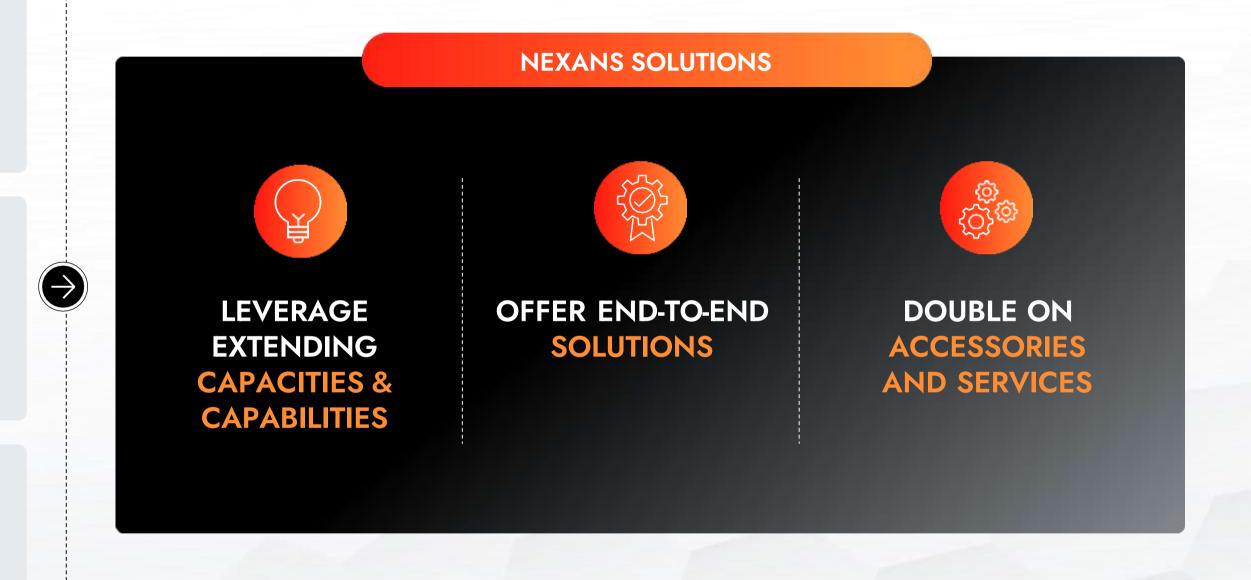
TECHNOLOGY ADVANCEMENTS & TOTAL COSTS OPTIMISATION

PRESSURE ON SUSTAINABILITY LEVERS

TECHNOLOGICAL SHIFT

END-TO-END OFFERS AND PROJECT RISKS MANAGEMENT

GRID RELIABILITY AND RESILIENCE



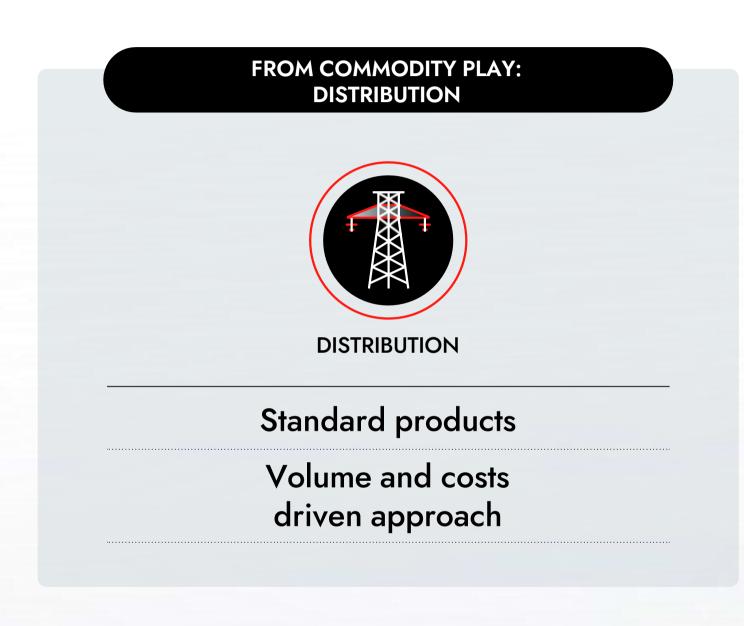




36

We tailor solutions

for each critical market to tackle power grid complexity









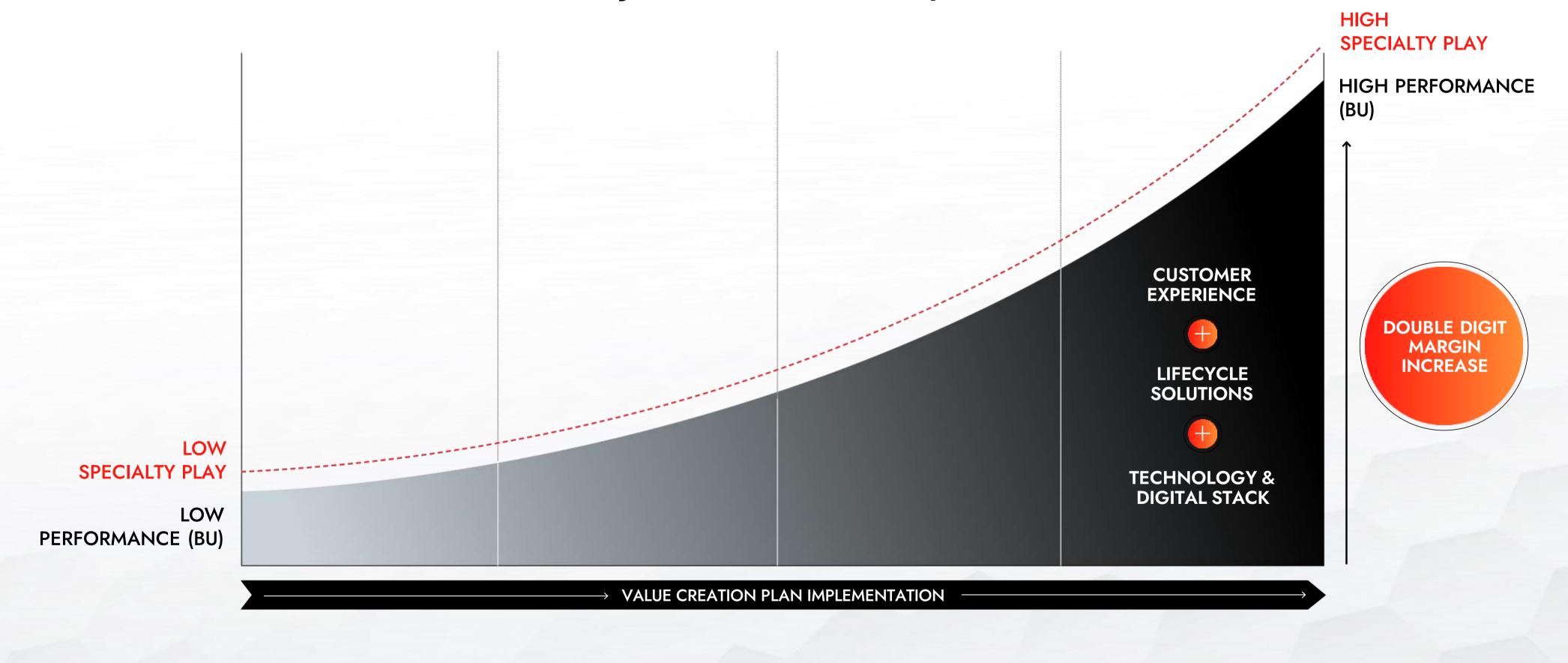




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Nexans Value Creation equation

to structurally increase business performance





We revolutionize the grid

with Customer Experience, Lifecycle solutions and Technology stack





CONCLUSION

Digital & Al services

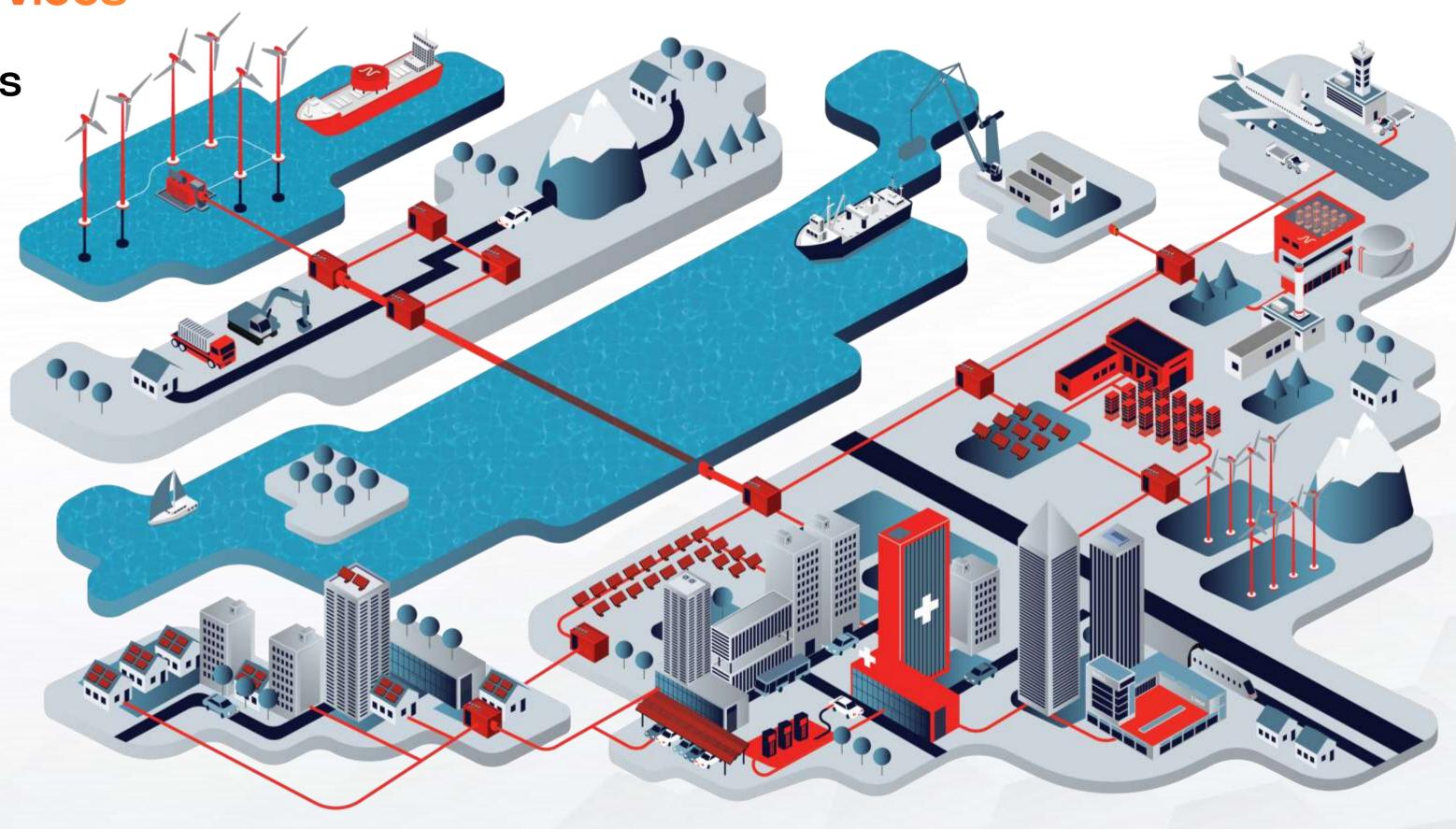
to anticipate and minimize grid risks

NEXANS GRID RESILIENCY SOLUTIONS

> BOTTLENECKS MANAGEMENT

DECREASED
OUTAGES & RISKS

REDUCED INVESTMENTS RISK PROFILE

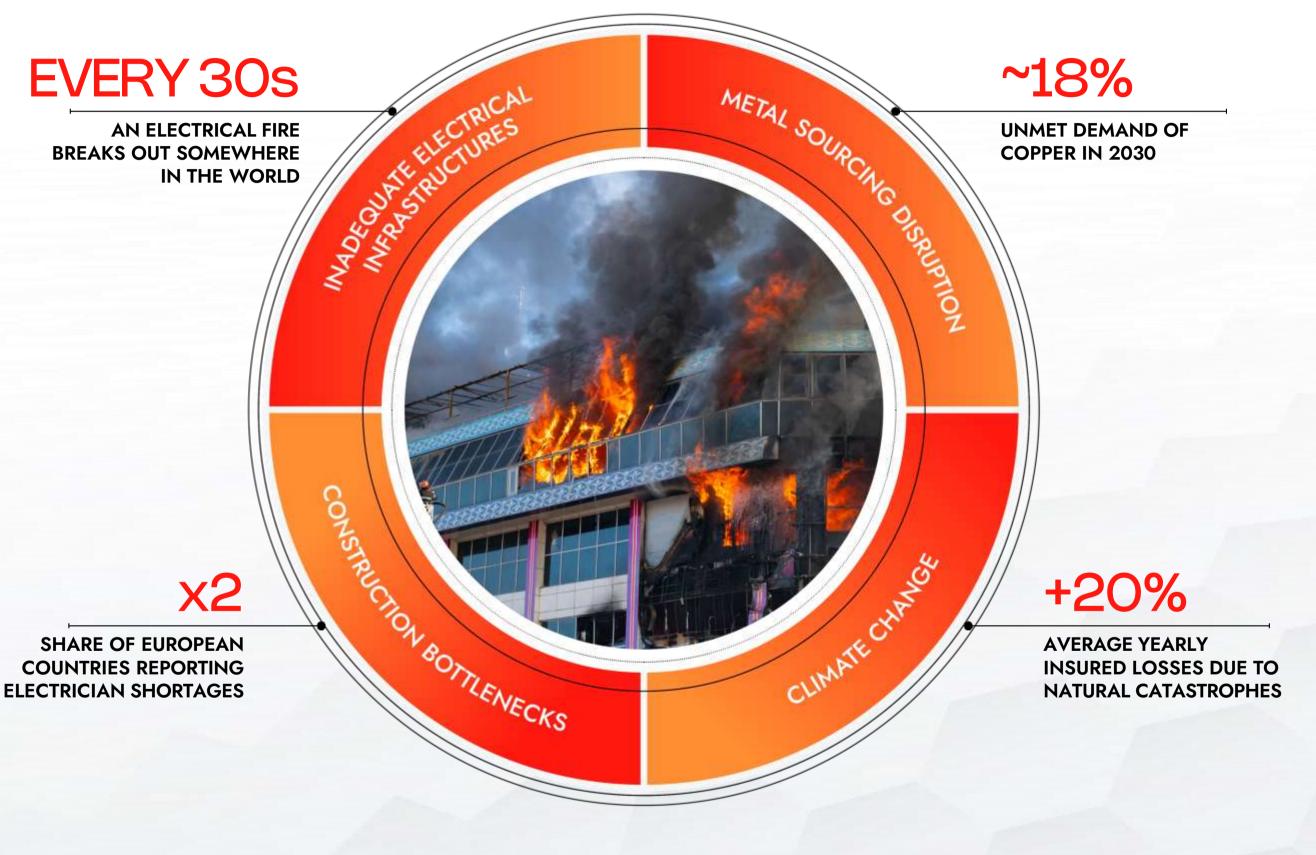










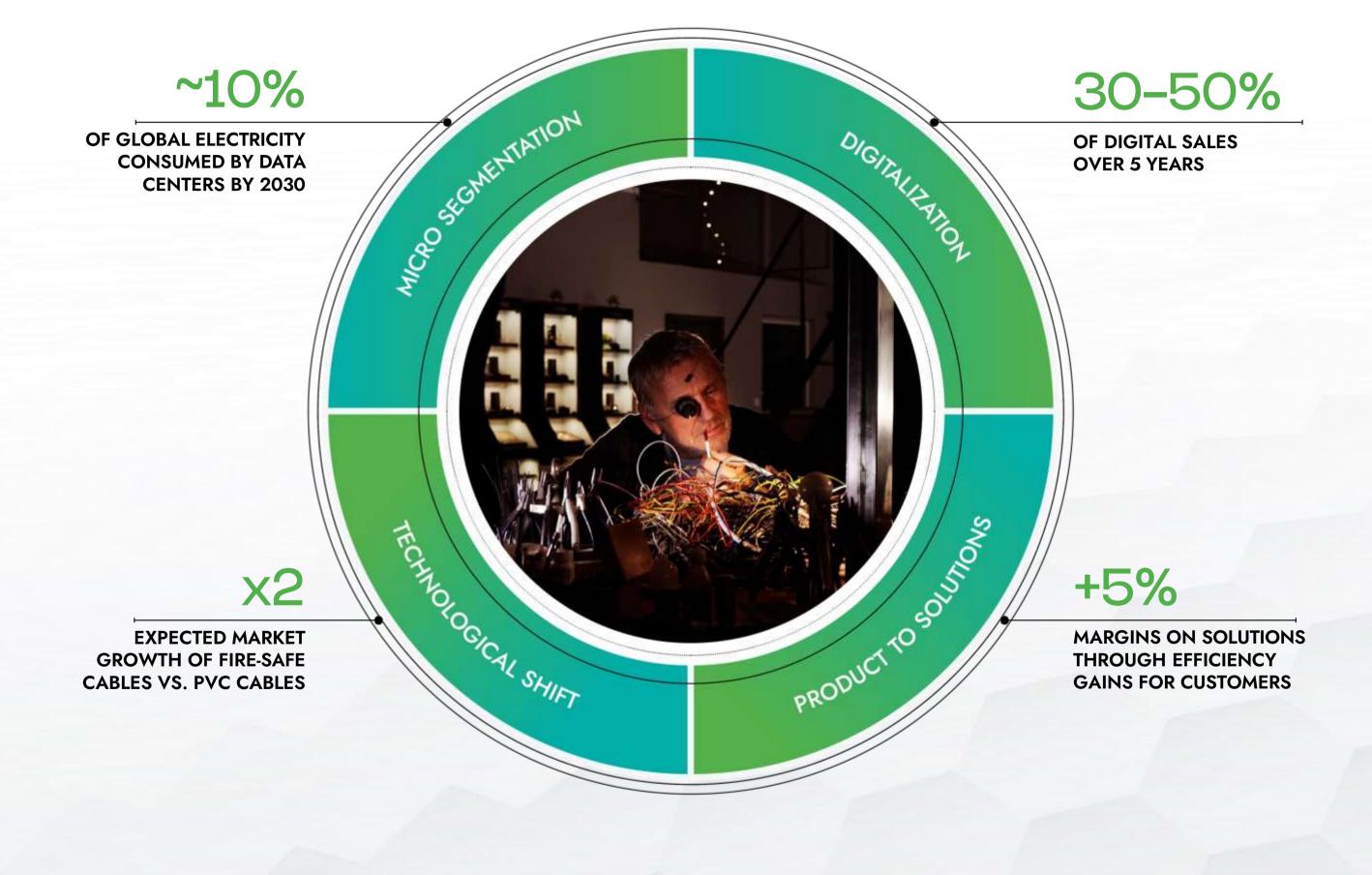


Sources: UNCTAD Handbook of Statistics (2022), McKinsey , Nexans analysis, Goldman Sachs, European Union



PWR - CONNECT

Market Shifts to address







We are addressing market challenges with pioneering solutions

MARKET CHALLENGES

PRODUCT TO SOLUTIONS

ELECTRICIAN SHORTAGE

LOW INSTALLATION PRODUCTIVITY

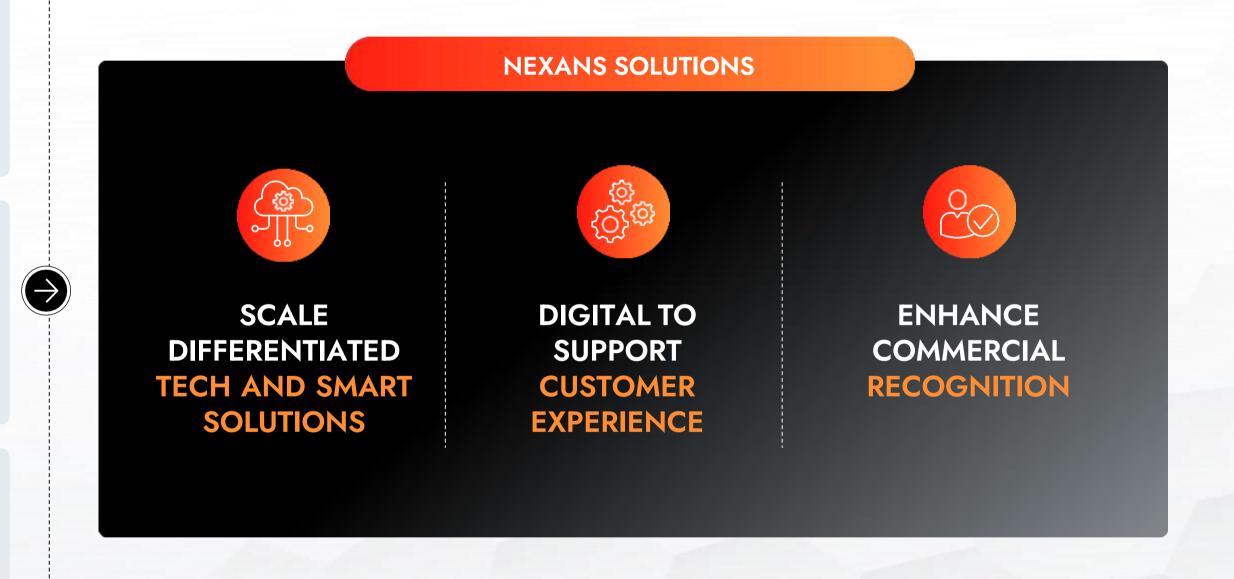
TECHNOLOGICAL SHIFT

NEW REGULATIONS PUSHING FOR FIRE SAFETY
LOW CARBON EMISSION REQUIRED IN BUILDINGS

DIGITALIZATION

EASY AND ON-DEMAND INFORMATION NEEDED

EFFICIENT PROCESSES AND LOGISTIC FLOWS REQUIRED



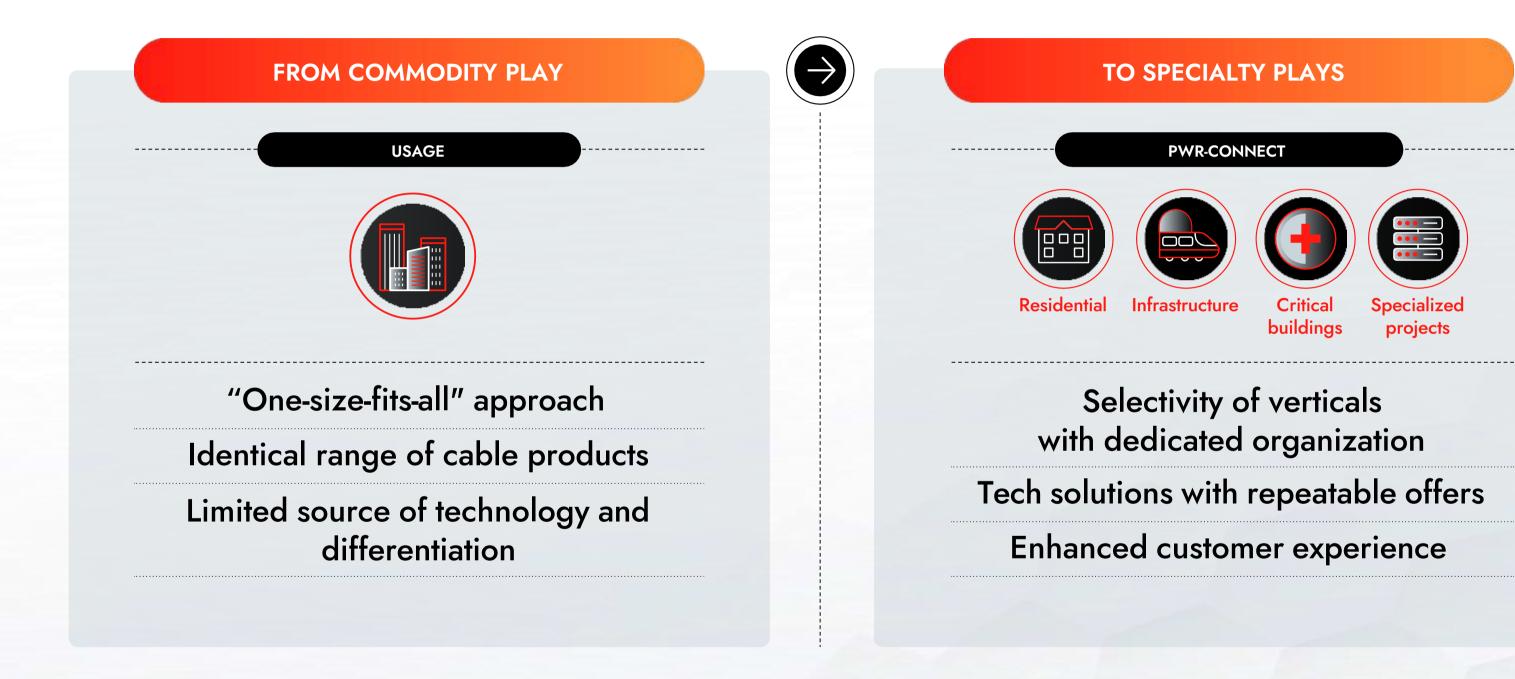




CONCLUSION

We elevate market standards & solutions

for infrastructures' resilience and robustness







4 distinct segments with diverse growth paths

2 increased segments focus



xЗ

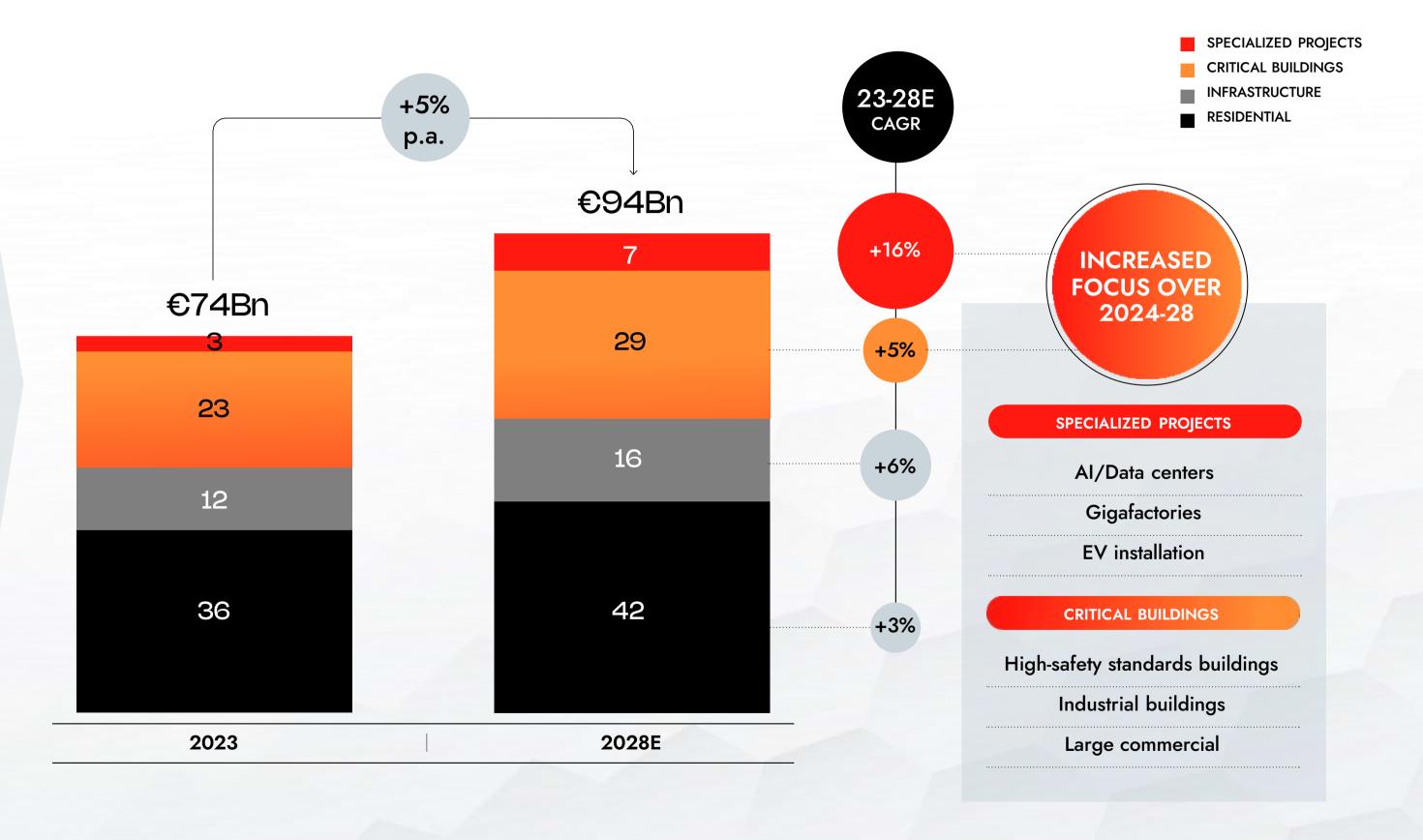
INCREASE OF GLOBAL ELECTRICITY DEMAND IN 2050

+2Bn

URBAN POPULATION BY 2050 IN EMERGING MARKETS, GENERATING DEMAND FOR NEW BUILDINGS

~10%

OF GLOBAL ELECTRICITY TO BE CONSUMED BY DATA CENTERS BY 2030

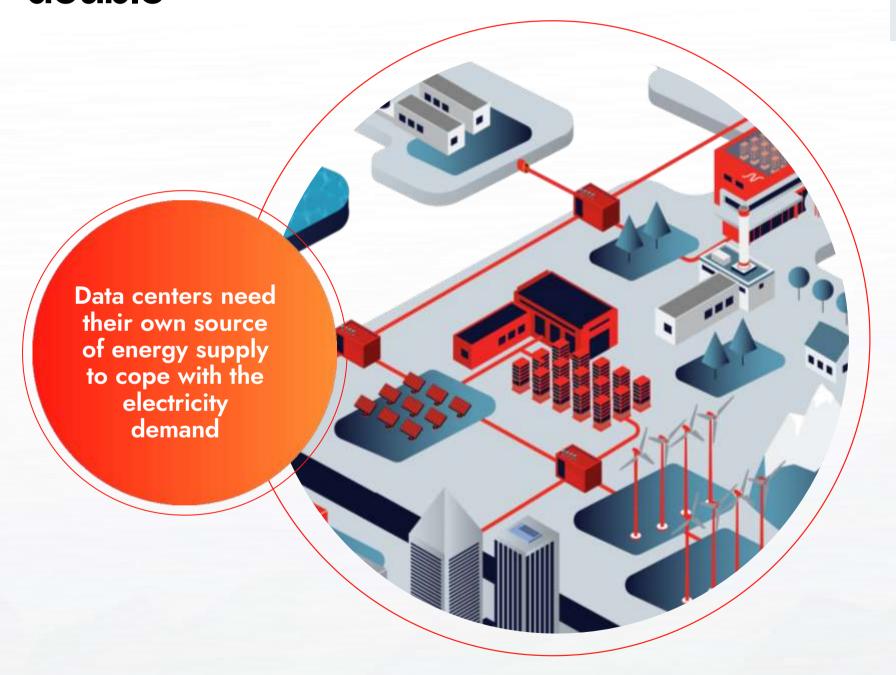




TECH OFFERING

Data center

Electricity demand is set to double



INCREASED DEMAND IN PRODUCTION AND INSTALLATION OF ELECTRICAL & MECHANICAL COMPONENTS

(cables, transformers, switches, and UPS batteries, cooling systems, etc)

ELECTRICAL CABLES

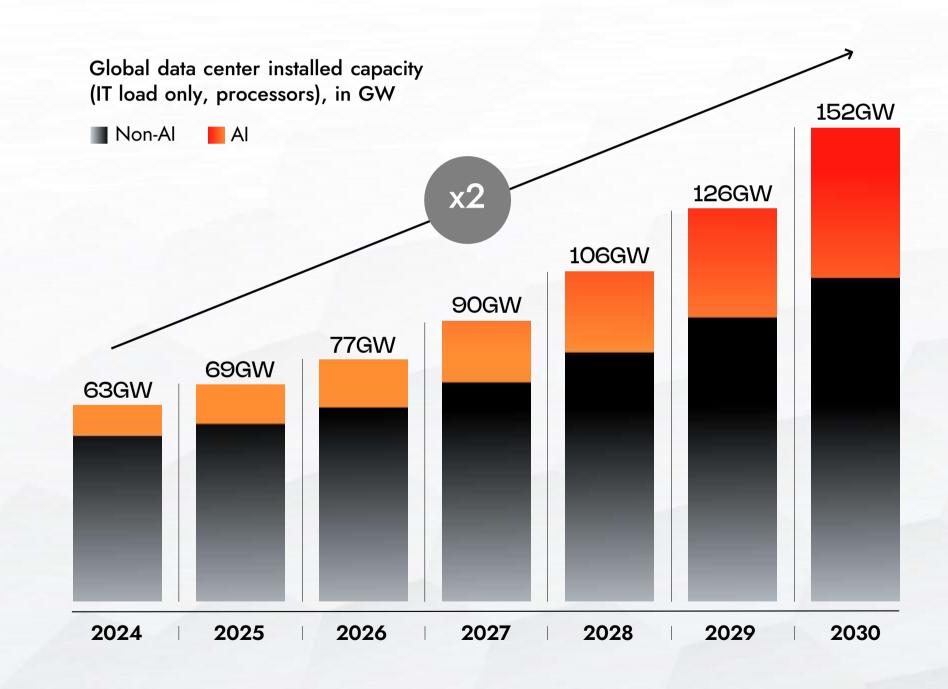
~2%

OF TOTAL

CAPEX

~10%

OF ELECTRICAL CAPEX



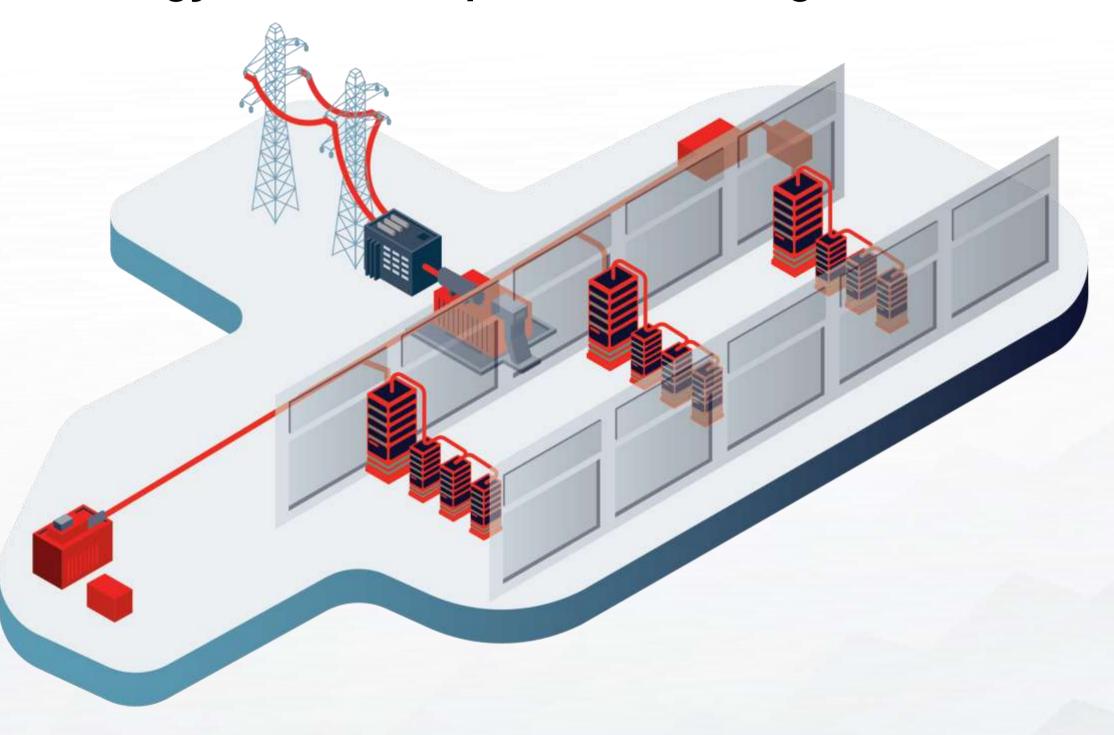
Source: McKinsey



TECH OFFERING

Data center

Energy and full components offering



SCALE OUR VALUE PROPOSITION FOR AI GROWTH IN DATA CENTERS



ADVANCED CABLE OFFERING

CUSTOMIZED FIRE-RESISTANT, FLEXIBLE AND ERGONOMIC CABLES

PRE-CUT, PRE-STRIPPED CABLES FOR EASIER INSTALLATION

LOW CARBON CABLE OFFER



SERVICES AROUND THE CABLES

JUST-IN-TIME DELIVERY, OFF-SITE STORAGE

TESTING, INSPECTION AND CERTIFICATION SERVICES



EMERGING TECH OFFERING

ELECTRICAL ENGINEERING SERVICES FOR DATA CENTERS

HIGH-TEMPERATURE SUPER-CONDUCTING CABLES FOR LOW ENERGY LOSSES

NFC-BASED DIGITAL HISTORY OF EQUIPMENT MAINTENANCE







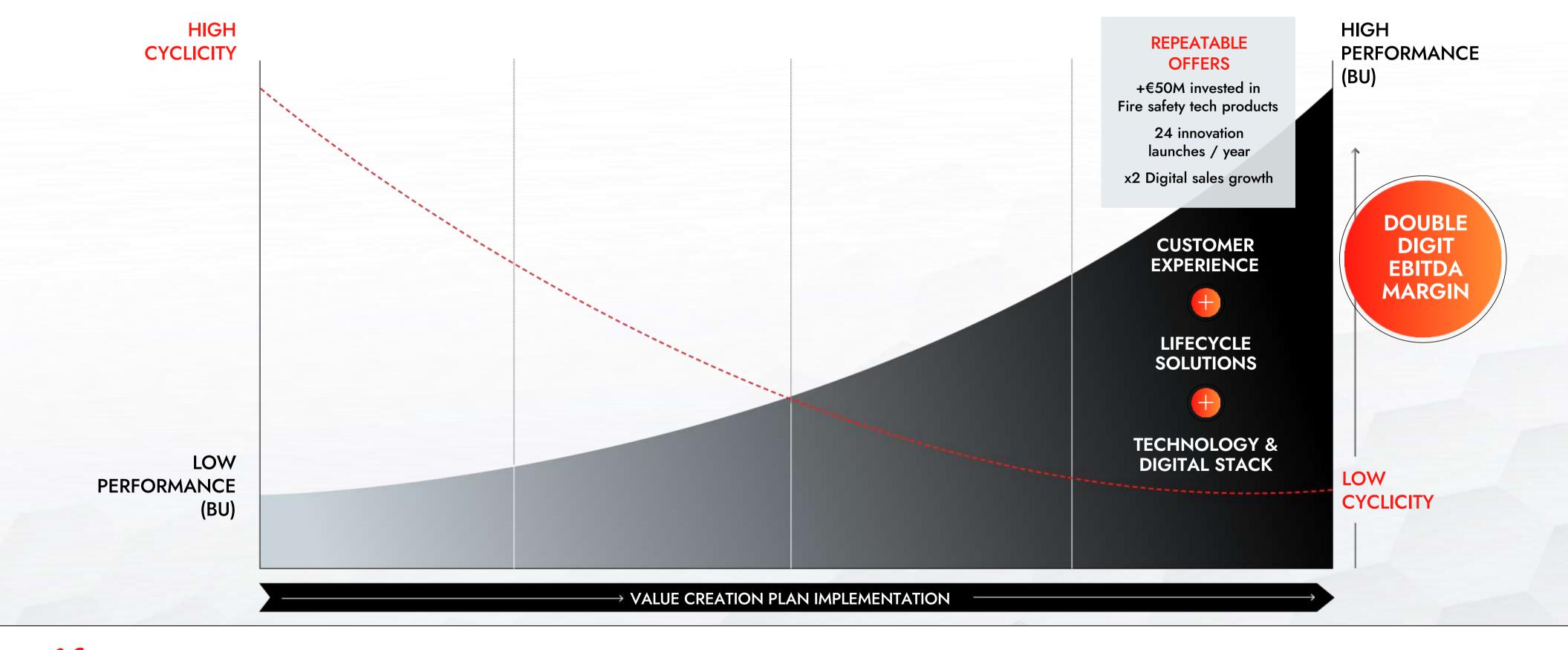
PWR - GRID

We revolutionize and amplify our offers

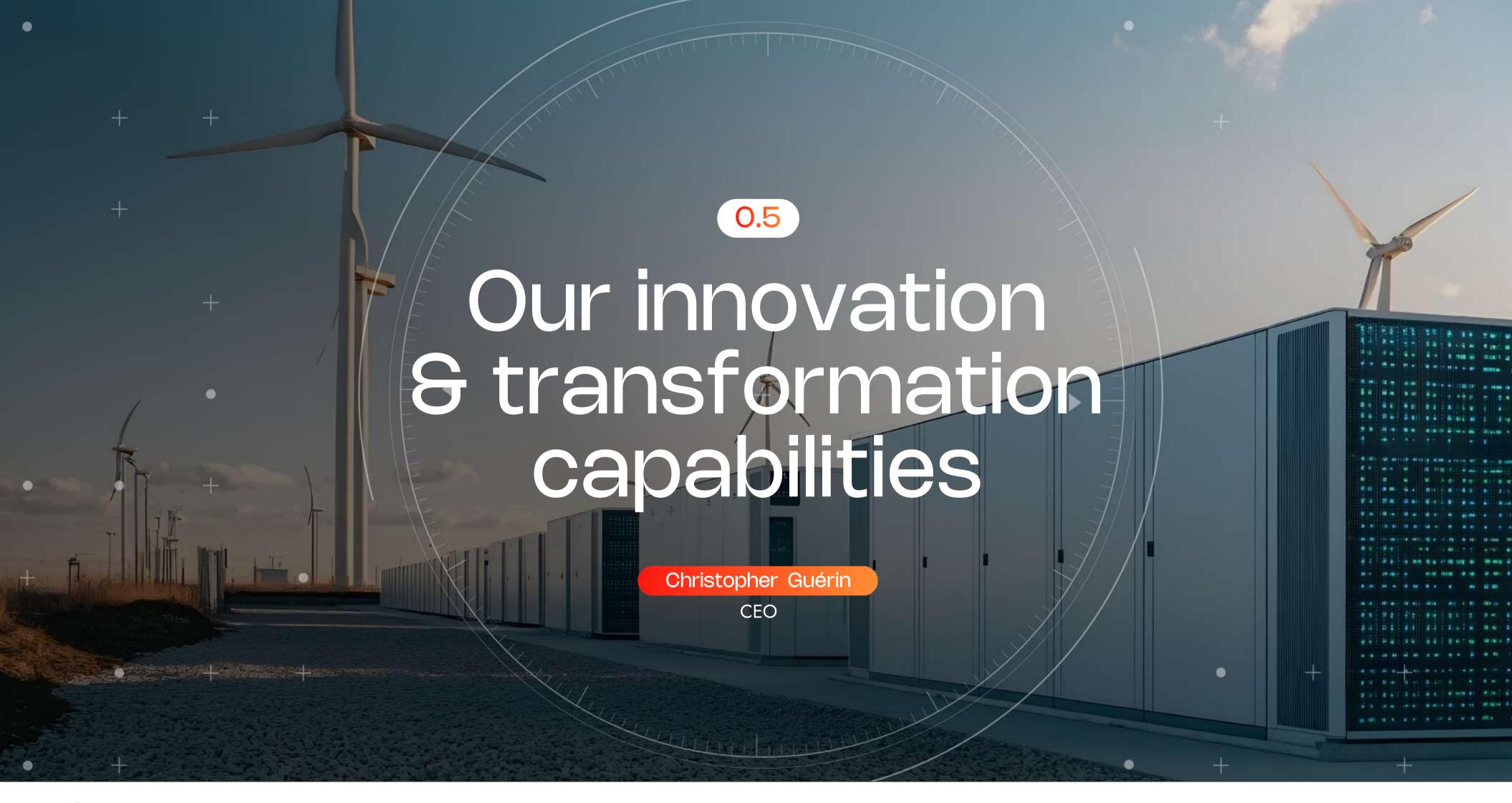




Nexans Value creation equation Sustained performance with reduced exposure to cycles



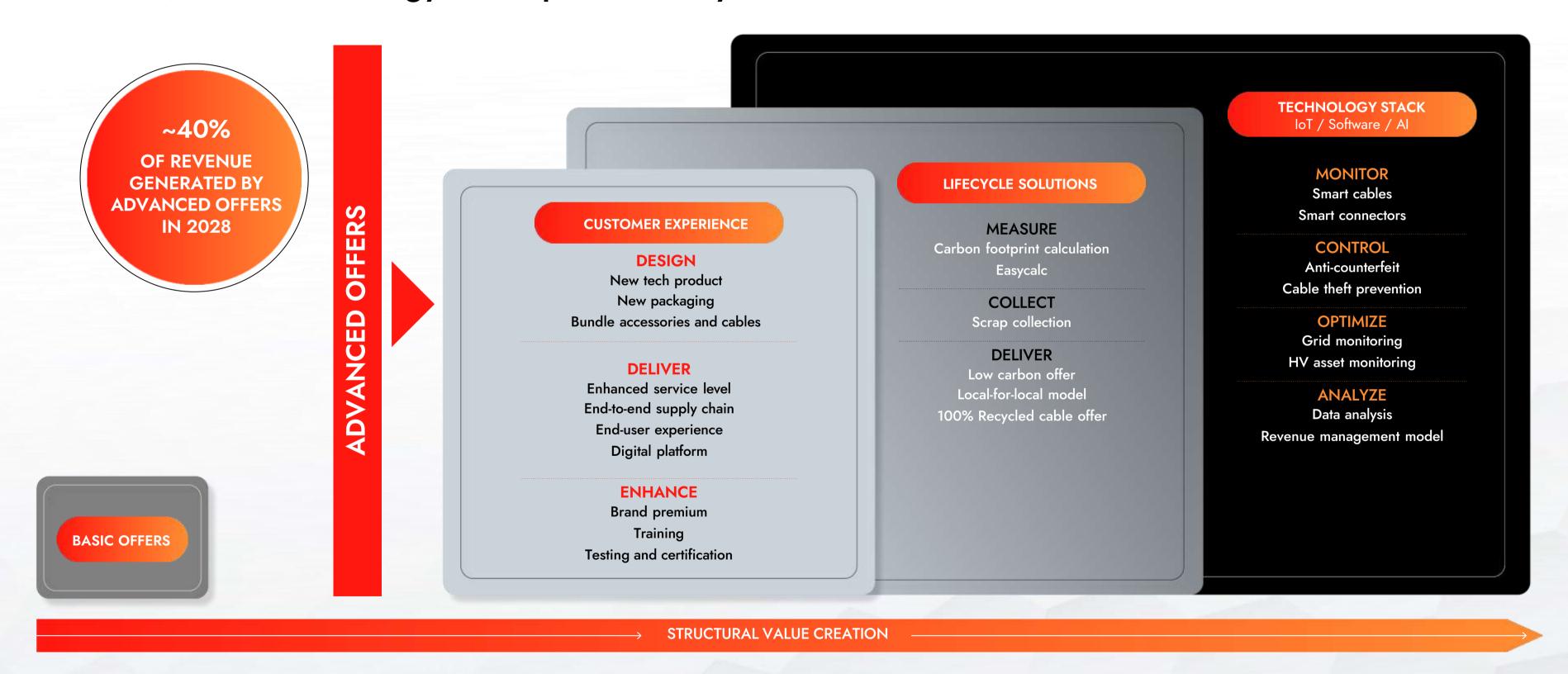




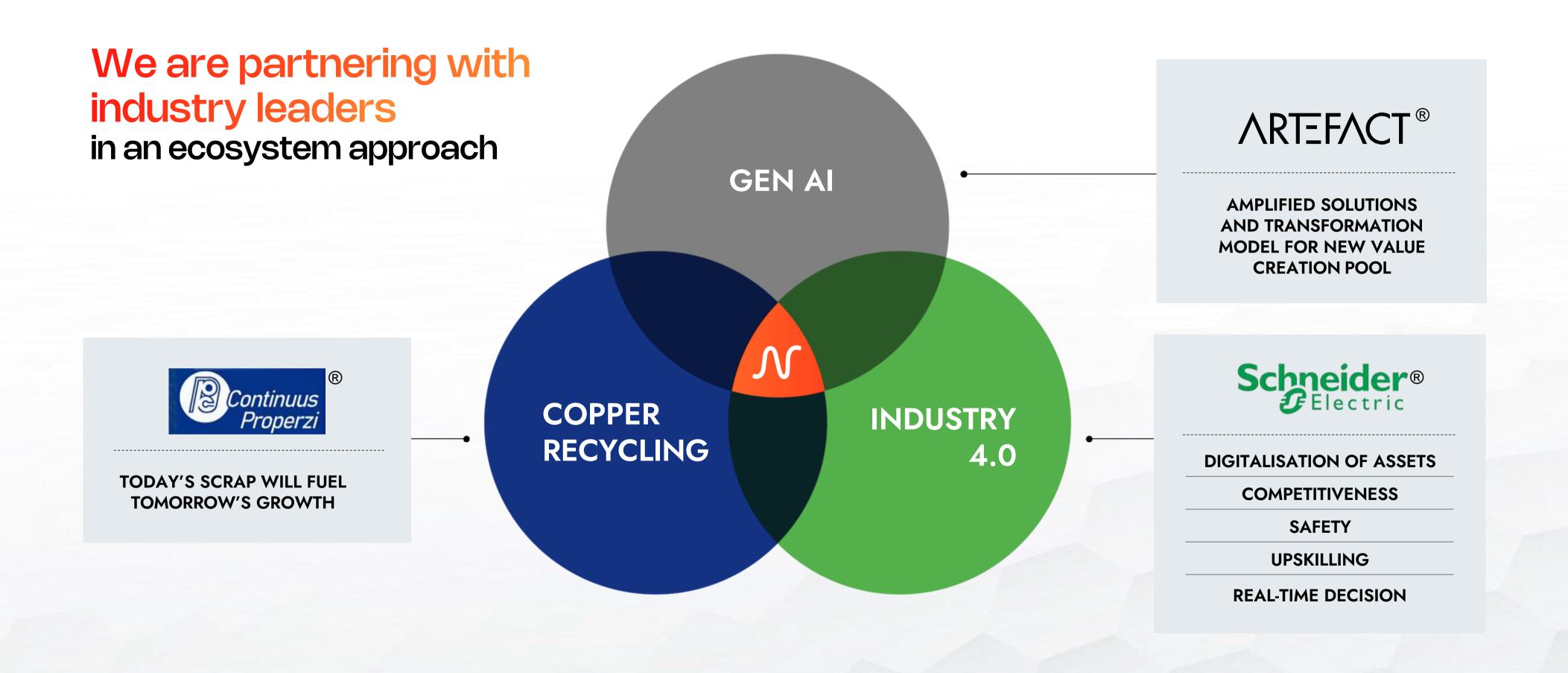


We revolutionize innovation

from Basic offer to Advanced Customer journey, Lifecycle solutions, and Technology stack powered by Software and IoT











Achieving new heights in competitiveness through digitalization



AUTOMATION



ASSET OPTIMIZATION ENHANCED BY AUTOMATION

Production of power accessories to optimize assets

> Enhanced by automation (robotic arms)

DIGITALIZATION



DIGITALIZATION OF INDUSTRIAL PROCESSES

Monitoring system, real-time production data, plant 3D visualization

AI-ENABLED OPERATIONS



AI-BASED VIDEO ANALYSIS QUALITY CONTROL

Monitor & track production lines to empower workers

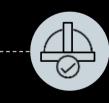
Alert System with heat maps & immediate alerts



SMART OPERATIONS



ASSET OPTIMIZATION



EMPOWERED WORKERS

SITES DEPLOYED **IN 2024**

SITES DEPLOYED **IN 2028**

2024 PROGRESS RATIO

DIGITAL USE CASES IMPLEMENTED ACROSS OPERATIONS INCL. AUTOMATED LABELLING, FACTORY DIGITAL TWINS, AI SAFETY

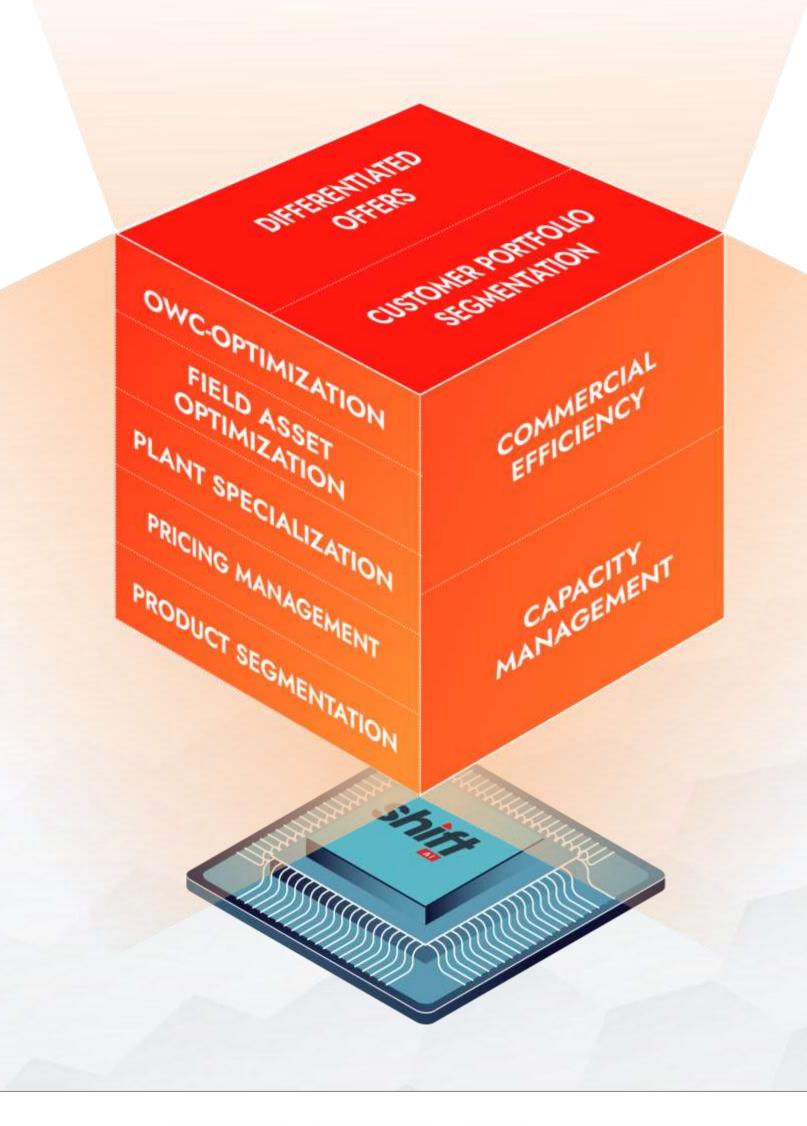


PWR - CONNECT

Our SHIFT value creation system amplified by Al

In partnership with

ARTEFACT®





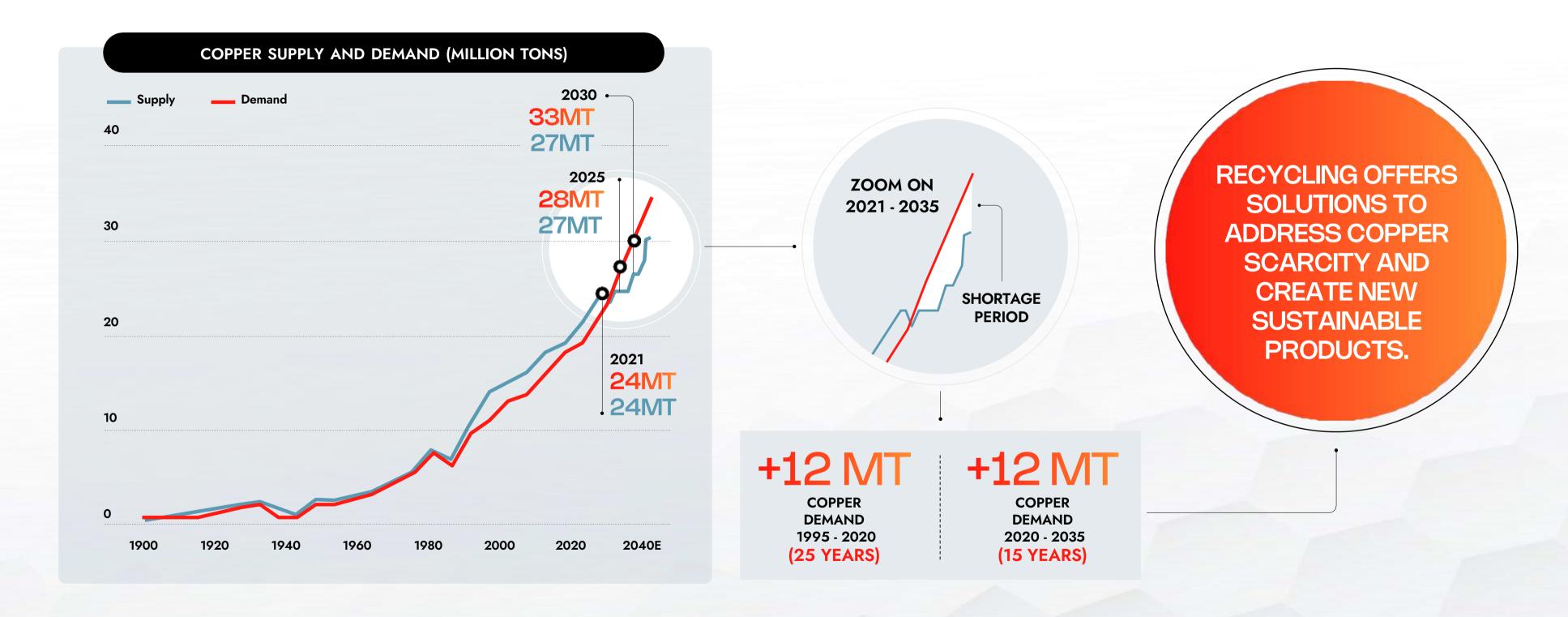




In partnership with

Continuus Properzi

From times of abundance to times of scarcity Partnership with Continuus Properzi



Sources: Goldman Sachs and Nexans analysis





We champion circular economy

to sustain recycled copper demand, GHG emission reduction and biodiversity protection



~18%

of global copper demand will be unmet by 2030



-37% CO₂

Emission reductions thanks to recycled copper use instead of virgin copper



KEY PARTNERS

Are willing to buy more cables made of recycled materials in the next 5 years



A KEY ROLE IN THE CIRCULAR ECONOMY

Increase waste collection to strengthen our circular model



FROM 5%TO 25%

Increase recycled copper content in our products by 2028

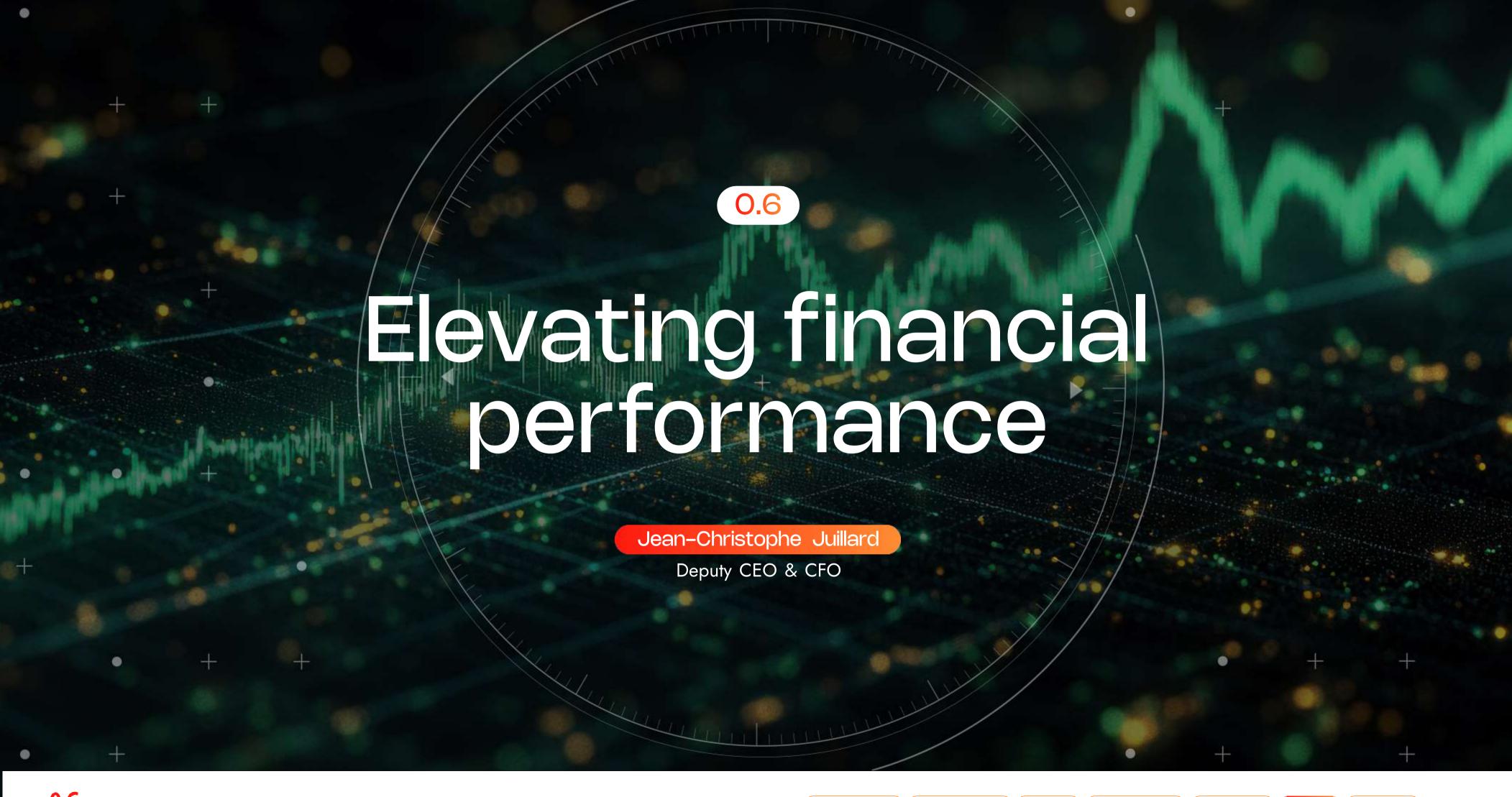


100% RECYCLED CABLES

Available by 2028 for specific markets

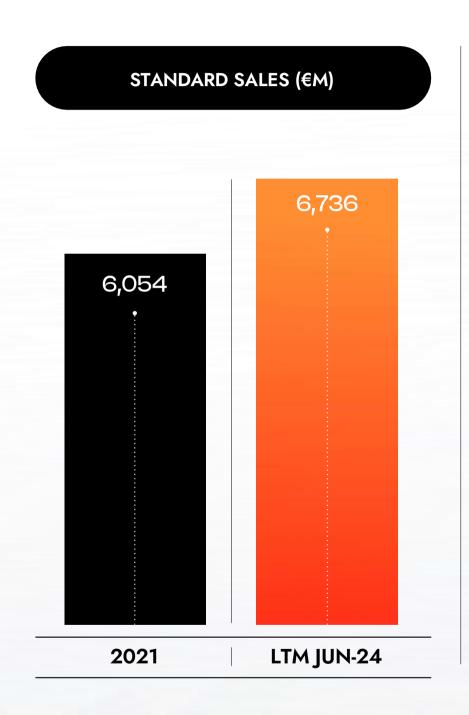


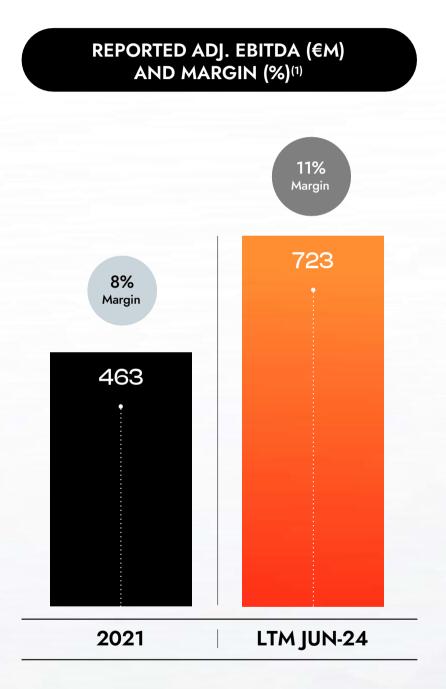


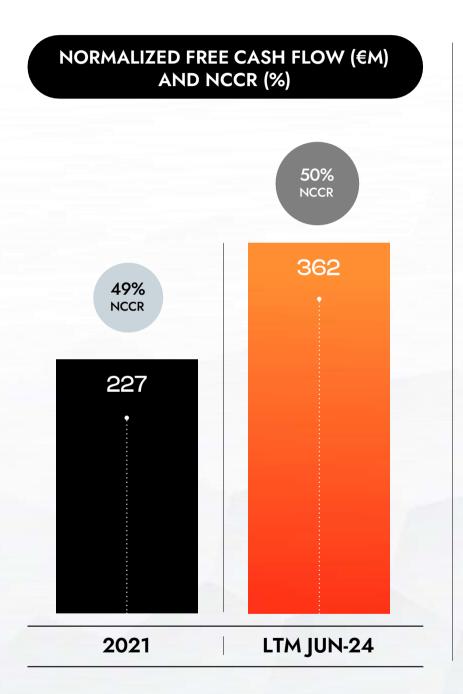




Since 2021, we have deeply and structurally improved the Group financial performance









⁽²⁾ LTM Jun-24 ROCE including 12-month contribution from La Triveneta Cavi *Jun 2024 Last Twelve Month defined as H1 2024 + H2 2023



PWR - CONNECT

⁽¹⁾ Reported EBITDA on standard sales

We are on track to meet or exceed our 2021–2024E Financial Commitments

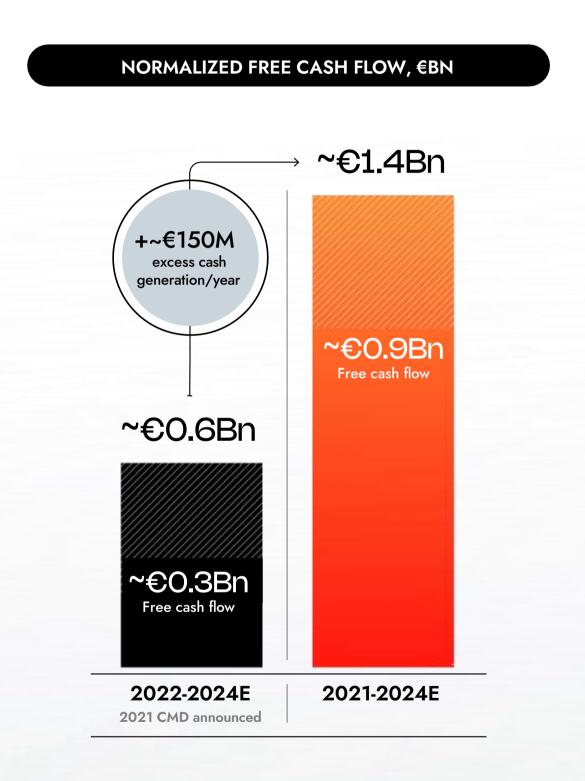
		2024 COMMITTED (CMD 2021)	LTM JUN-24*	
GROUP	STANDARD SALES	€6-7Bn	€6.7Bn	0000
	EBITDA MARGIN	10-12%	11%	0000
Z	STANDARD SALES	€3.5-3.7Bn	€4.1Bn	00000
ELECTRIFICATION	EBITDA MARGIN	11–13%	13%	00000
	ROCE	>20%	22%	00000

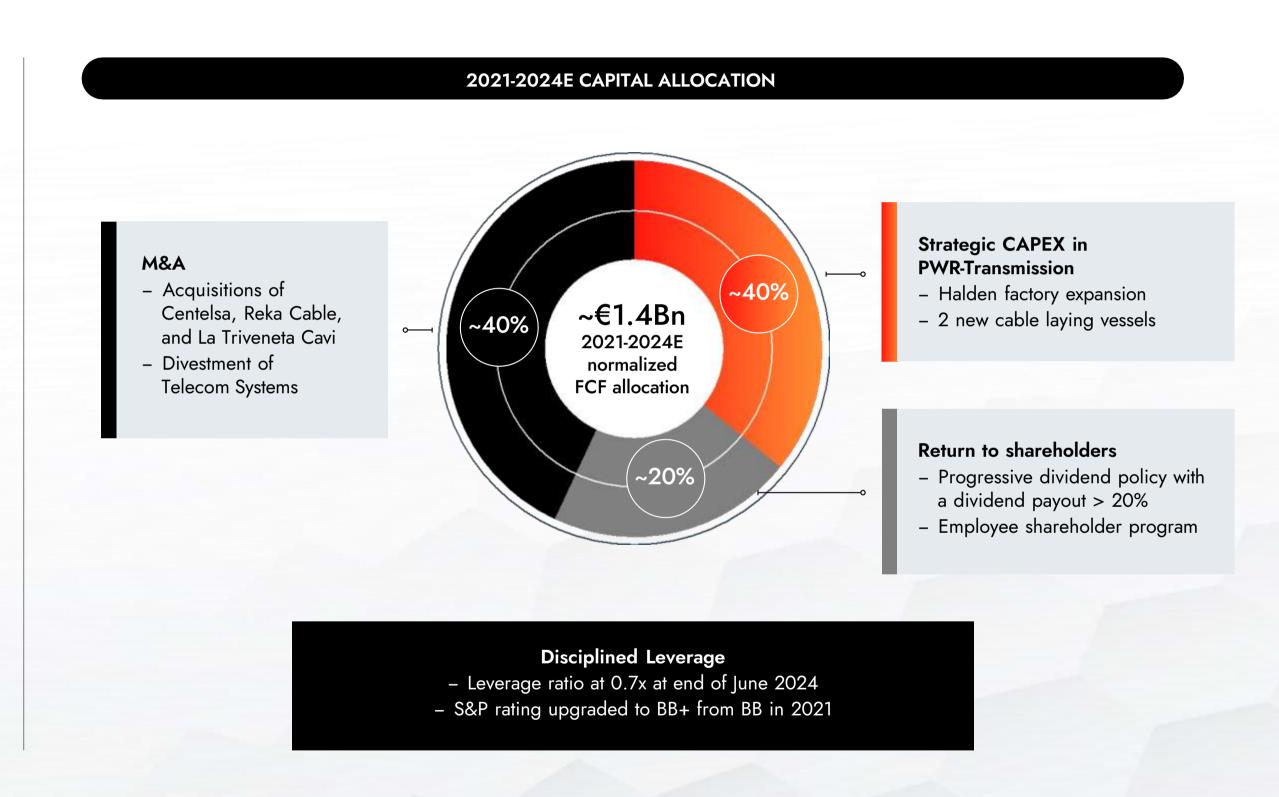
*Jun 2024 Last Twelve Month defined as H1 2024 + H2 2023



We exceeded our normalized cash generation commitment

while strategically investing in PWR-Transmission expansion



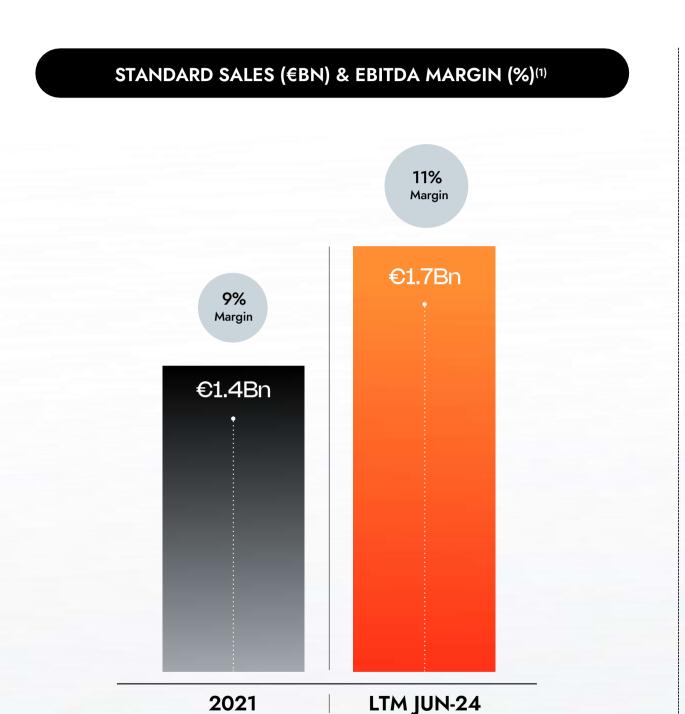




PWR - CONNECT

Non-Electrification businesses are performing

and proceeds will fuel our investments in Electrification





Non-Electrification is not part of our core business



We have significantly improved our Non-Electrification performances while monitoring market conditions

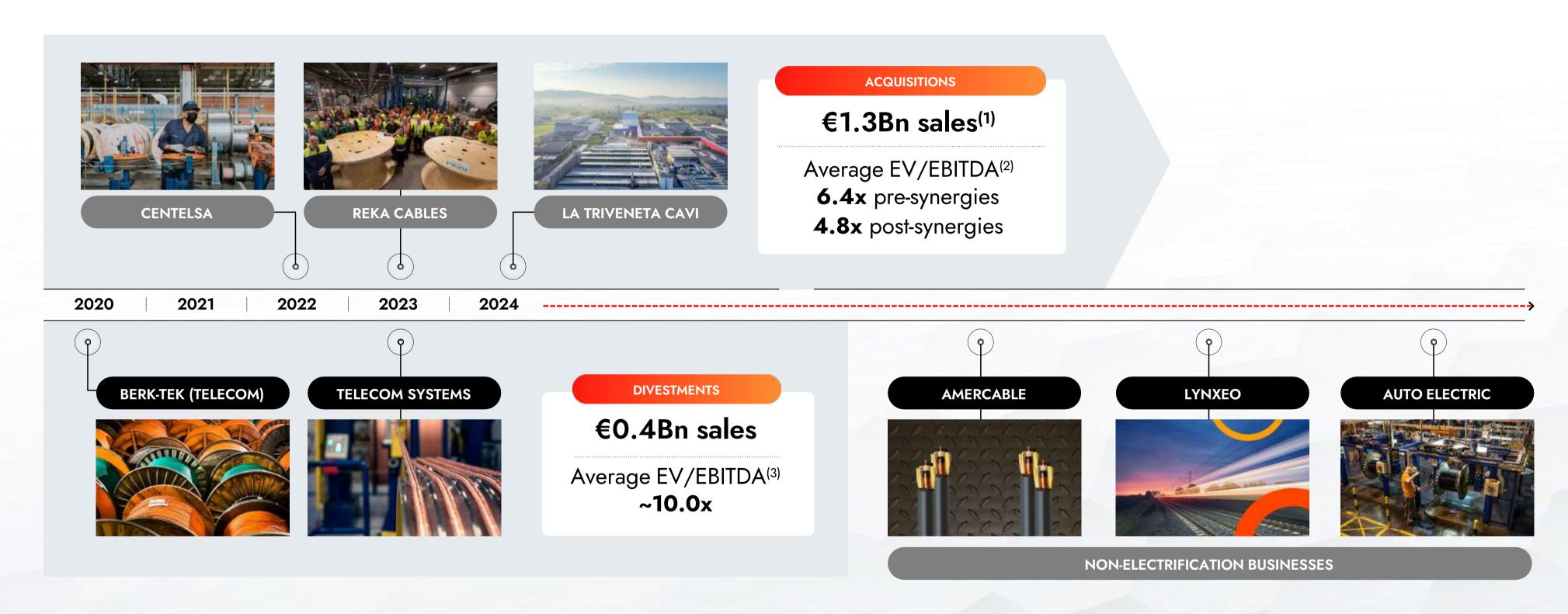


Proceeds from divestments will be reinvested into Electrification

(1) Excluding metallurgy.



We commit to a disciplined path, emerging as a Pure Electrification champion

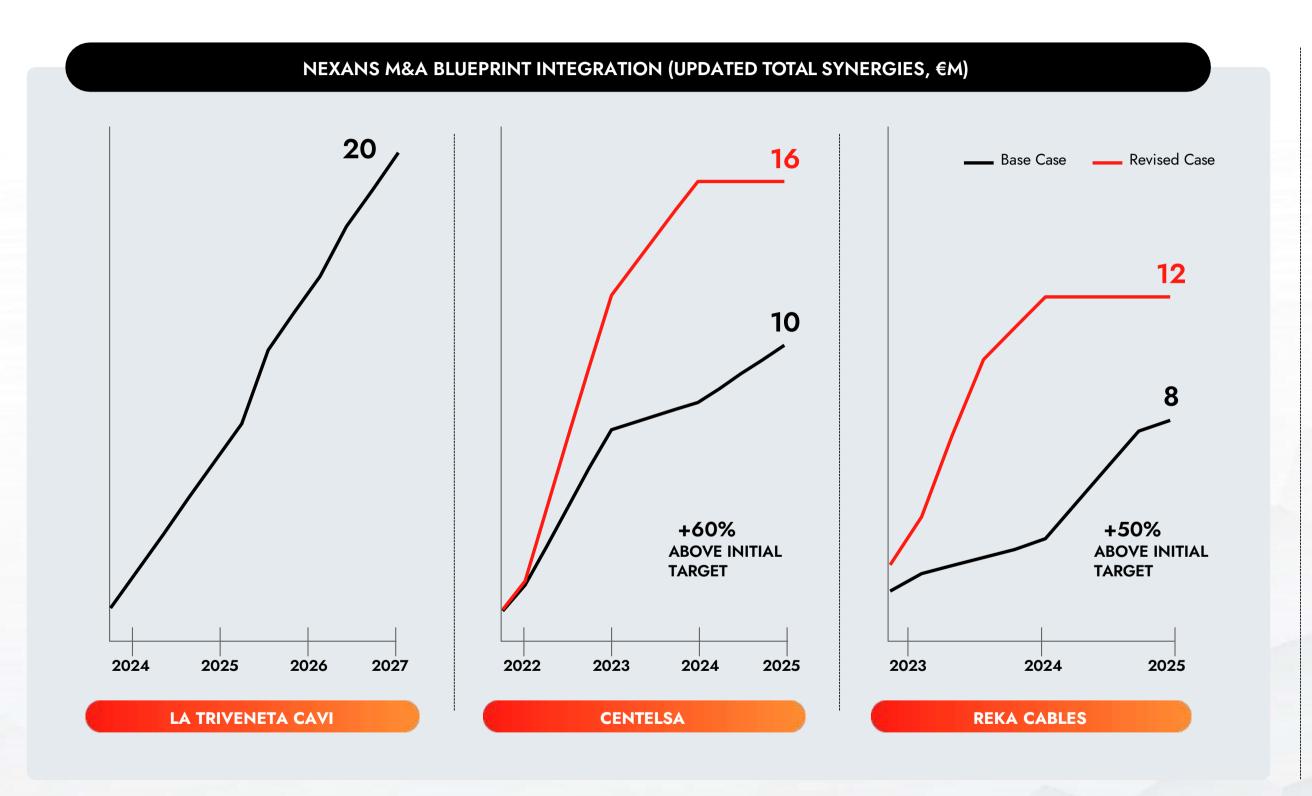


(1) Sales at current metal prices; (2) Deal size based weighted average multiple; (3) Telecom EV/EBITDA multiple on normalized EBITDA. Subject to regulatory clearance.



€50M total synergies

supported by a proven M&A blueprint





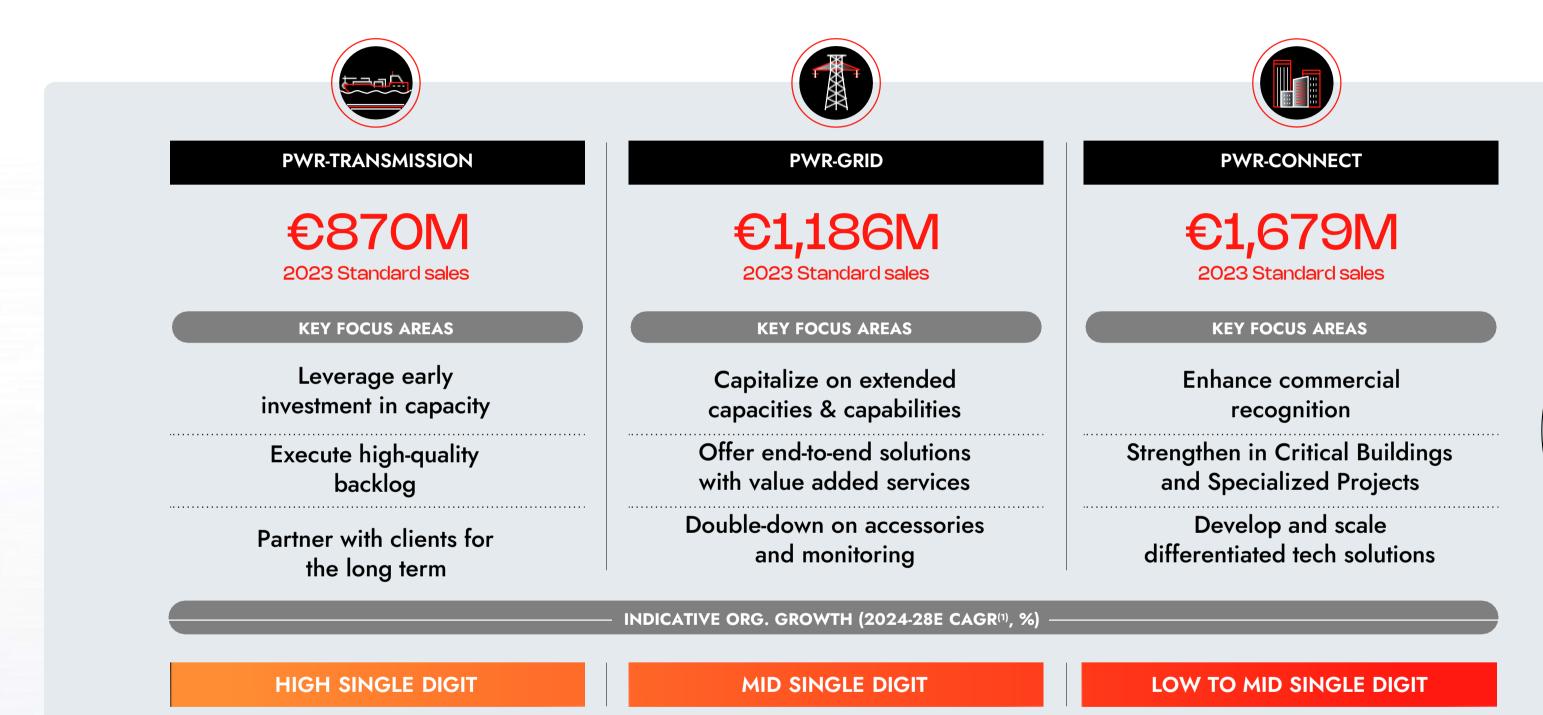






We will unleash our potential

with selective and profitable growth in Electrification businesses



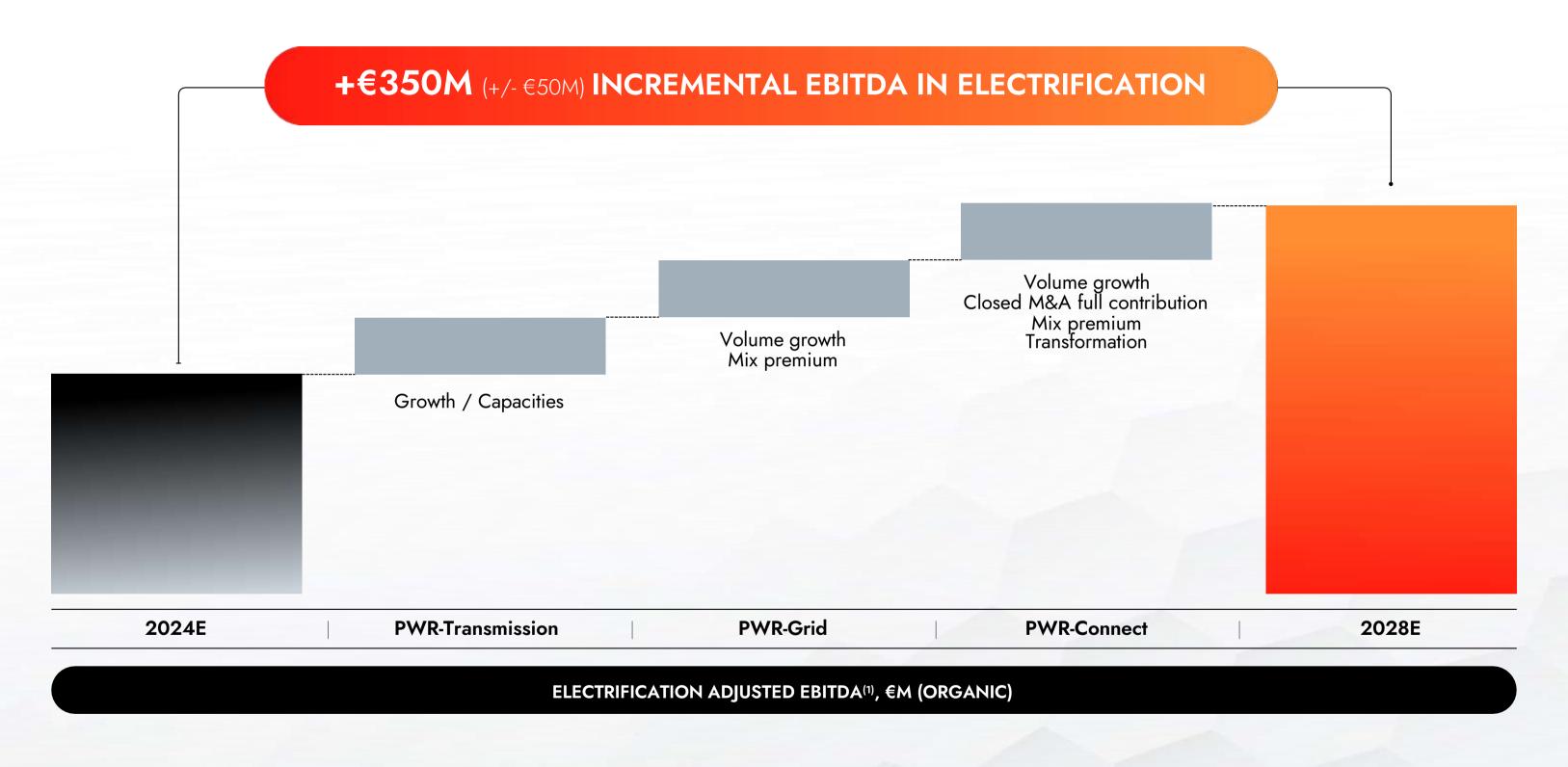
(1) 2024 pro-forma including 12-month contribution of La Triveneta Cavi.



ELECTRIFICATION

We keep reshaping our portfolio,

driving profitable growth, and leveraging on a more premium mix



(1) At constant perimeter.



PWR - CONNECT

Group adjusted EBITDA target above €1.1Bn by 2028 1,150 +/-75 750-800 665 599 463 413 347 325 2024 Guidance 2018 2019 2020 2021 2022 2023 2028E

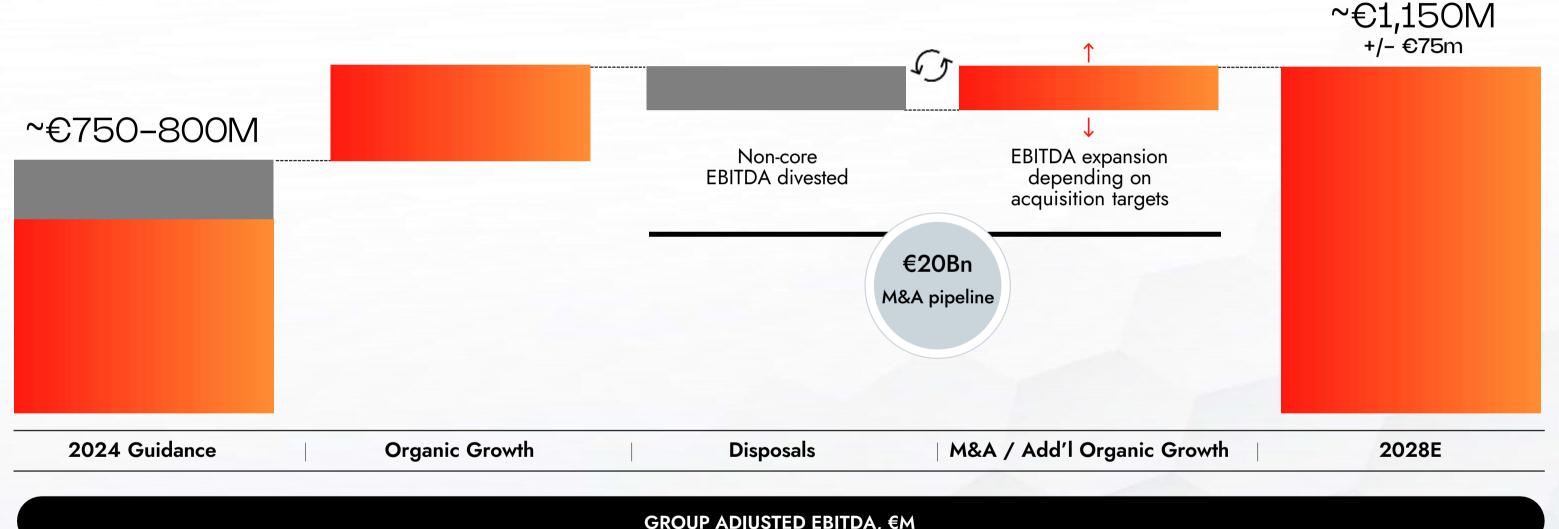
GROUP REPORTED ADJUSTED EBITDA, €M



2028E adjusted EBITDA path regardless of portfolio mix

We will complete rotation of our portfolio towards 100% Electrification



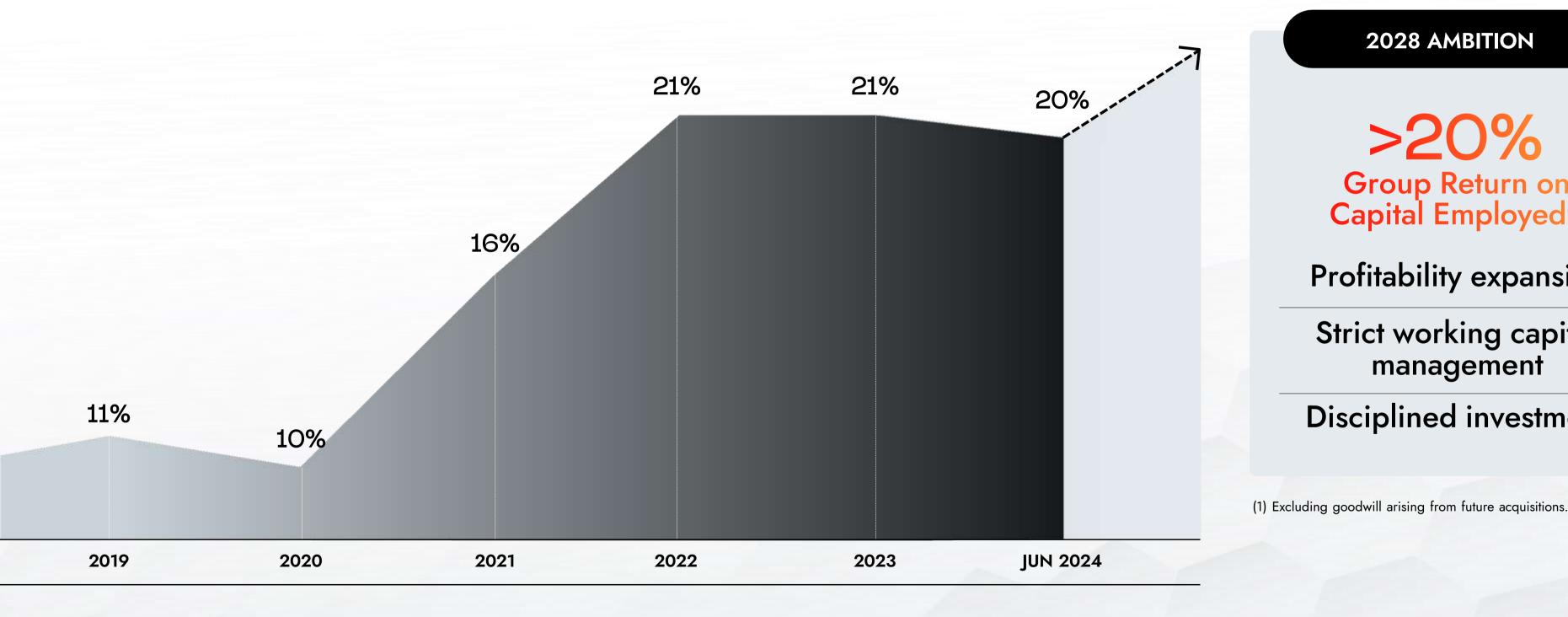


GROUP ADJUSTED EBITDA, €M



Return on Capital Employed

continues to step-up through 2028

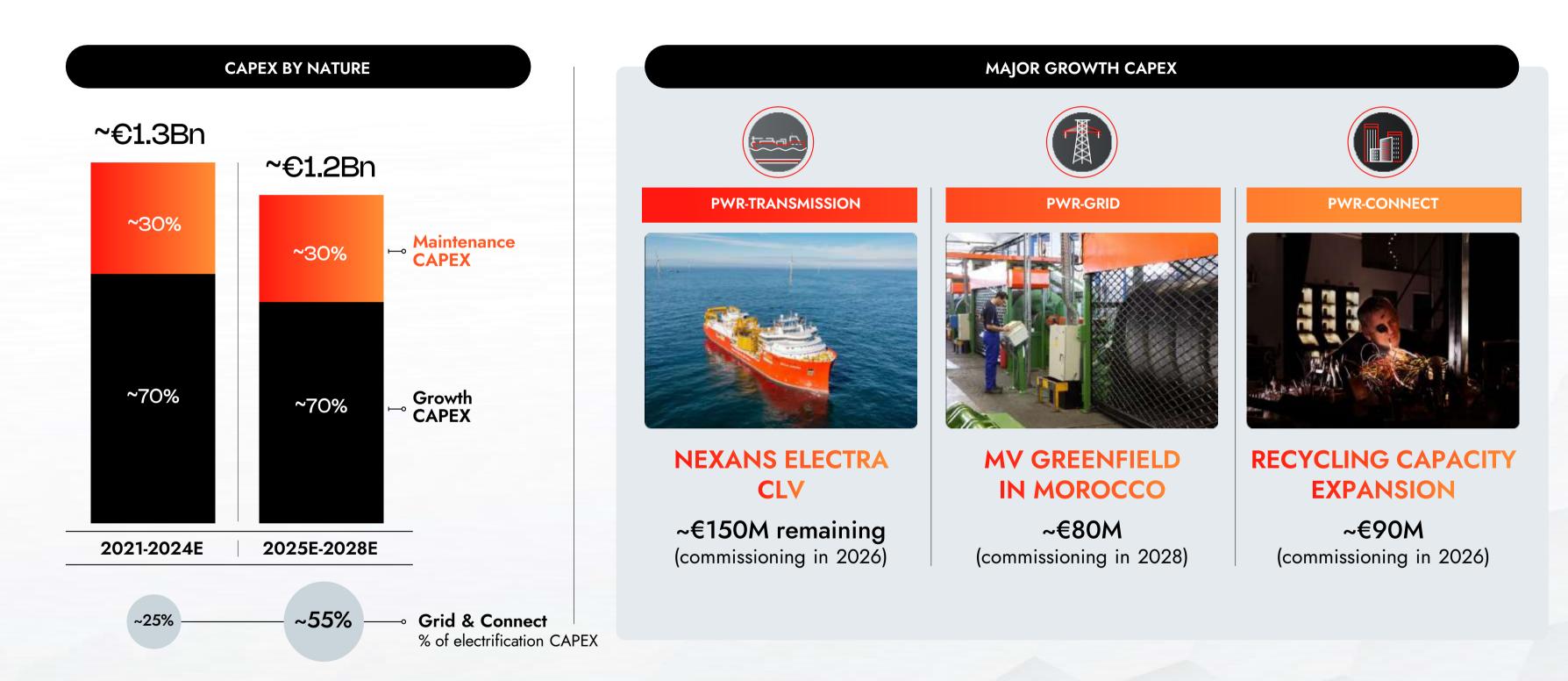


2028 AMBITION >20% Group Return on Capital Employed(1) Profitability expansion Strict working capital management Disciplined investment

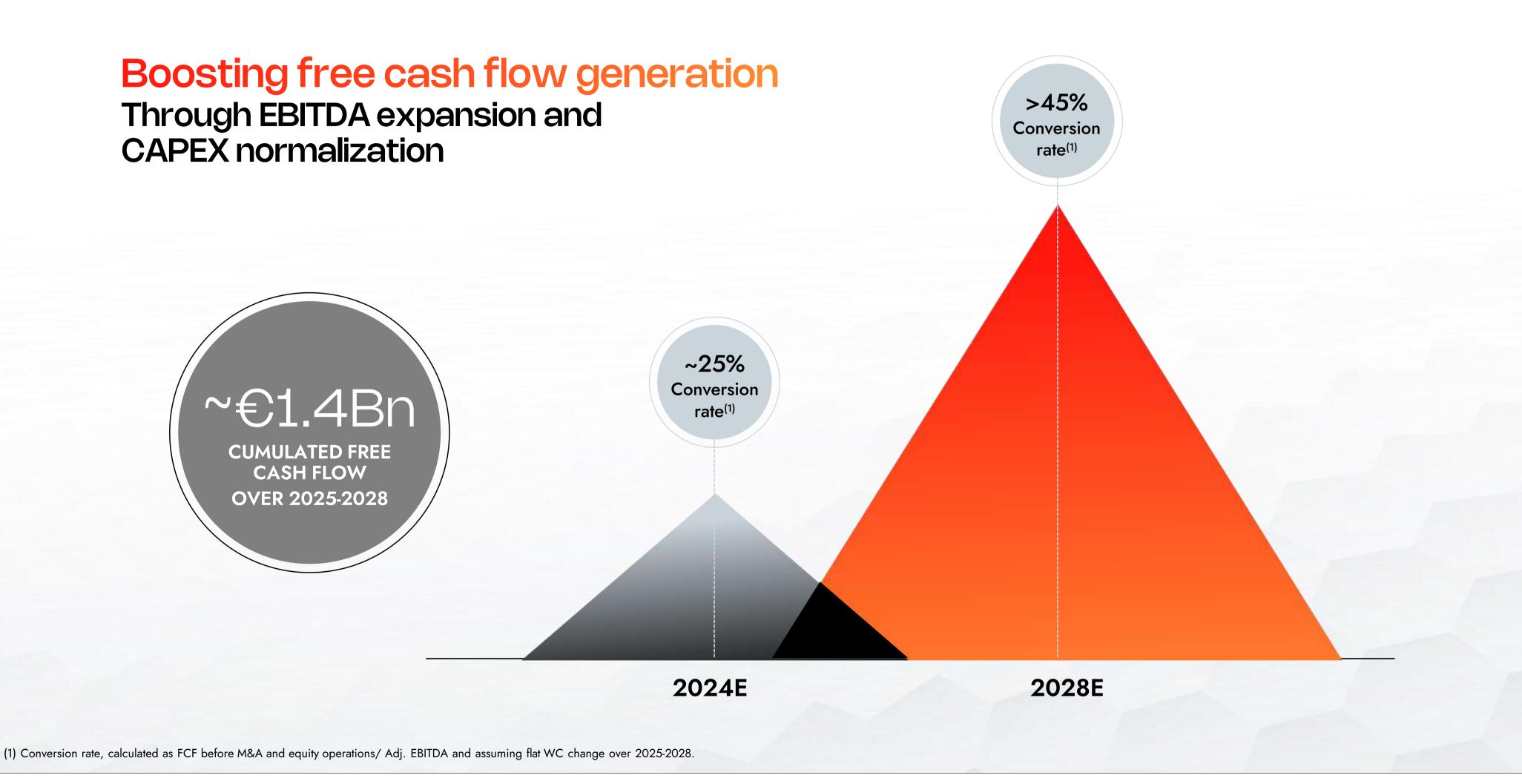


Maintaining Growth Capex

while shifting resources toward PWR-Grid and PWR-Connect









Capital allocation priorities

M8A

+ potential add'l growth capex



LEVERAGE



SHAREHOLDER RETURN

Reinforcing our portfolio positioning in Electrification markets and expanding in new value pools.

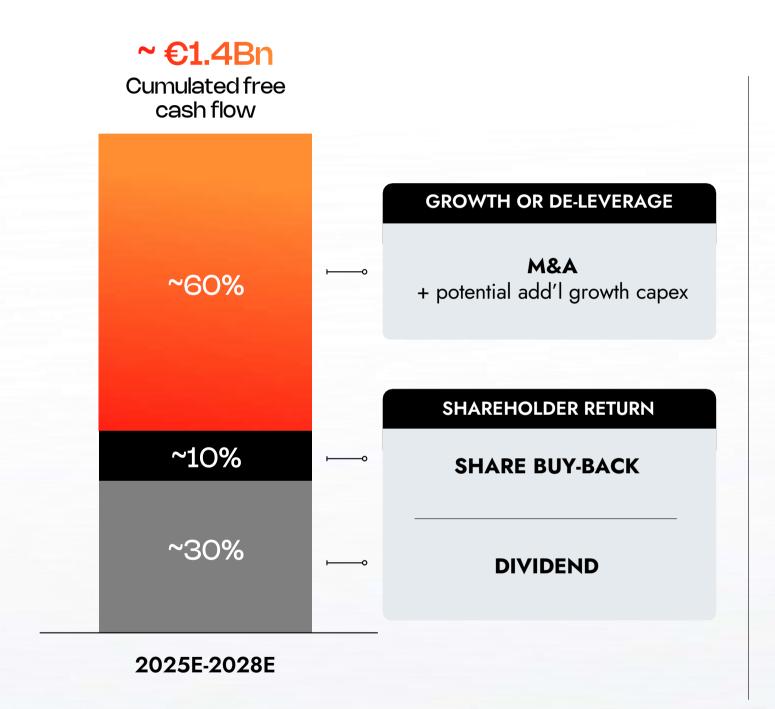
Committing to strong credit rating and Net Debt/Adj.EBITDA ≤1.0x. Committing to a progressive dividend policy with a dividend payout ratio ≥30%.

Share buyback to avoid dilution.



A free cash flow allocation aligned with our growth ambition

while increasing shareholders return and keeping a disciplined leverage



€2BN FIRE POWER FOR M&A

- Cash generation allocated to M&A
- Additional leverage capacity while remaining ≤1.0x
- Proceeds from divestments of Non-electrification businesses

M&A THESES

M&A will strengthen PWR-Grid and PWR-Connect segments



Invest to grow and scale



High growth verticals



Geographical expansion



New value pool through tech solutions

(1) 2025-2028E Cumulated Free Cash Flow before M&A and equity operations.



2028 Guidance

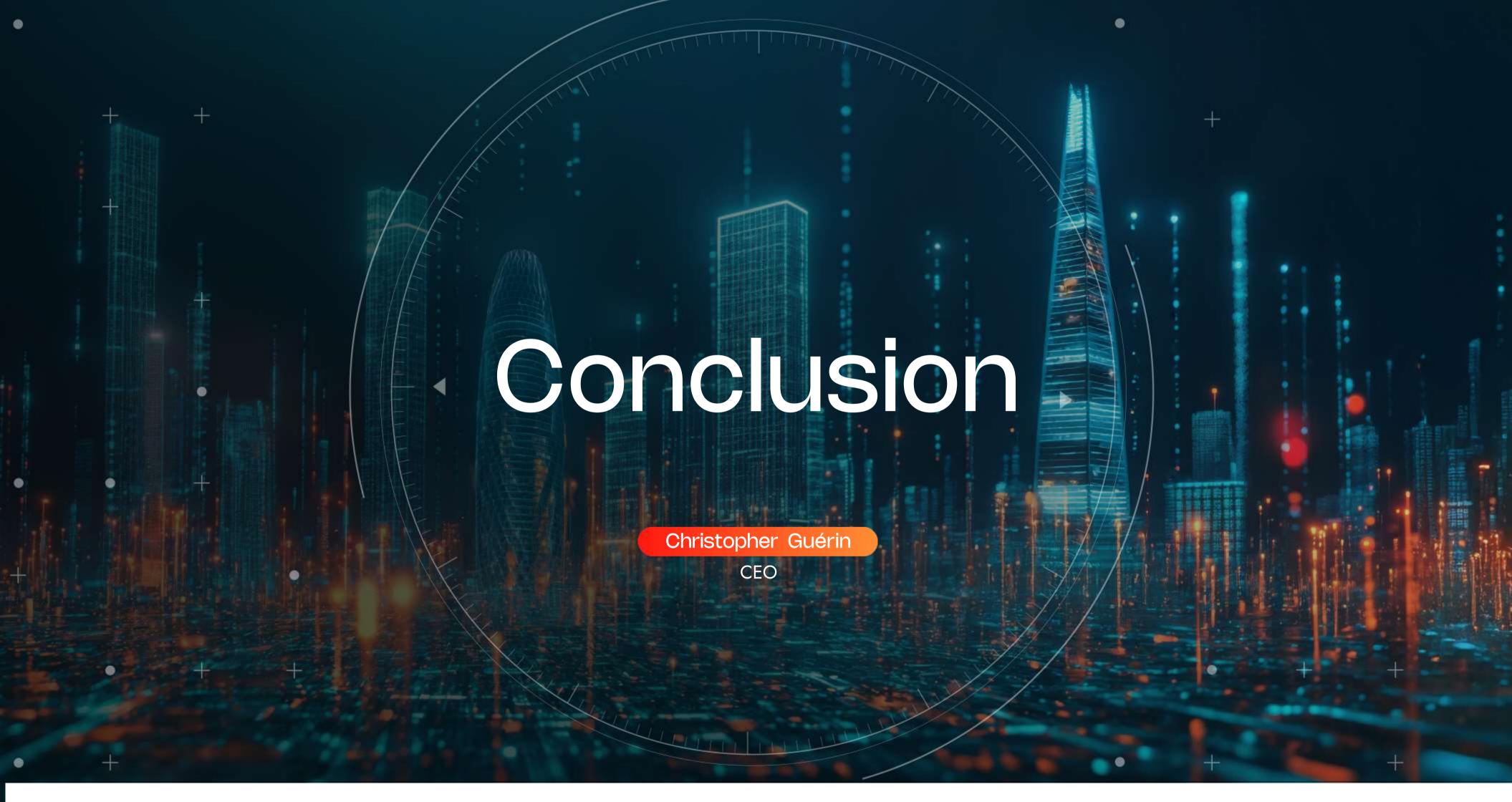
ADJUSTED EBITDA	€1,150M (+/-€75M)
FCF CONVERSION(1)	>45%
ROCE	>20%
DIVIDEND PAYOUT(2)	≥30%
LEVERAGE	≤1.0x

CREMENTAL	+€350M
RGANIC SALES 024-2028 CAGR	3-5%

(1) FCF pre-M&A and equity operations / Adj. EBITDA assuming flat change in WC.

(2) Share of recurring net income.







Fueling our next phase of profitable growth



PWR-TRANSMISSION

LEVERAGE EARLY **INVESTMENTS IN CAPACITY**

EXECUTE HIGH-QUALITY BACKLOG TO 2028

PRIORITIZE LONG-TERM **CUSTOMER PARTNERSHIPS**

EXPLOIT EXTENDED ASSETS AND HEALTHY BACKLOG



PWR-GRID

LEVERAGE OUR EXTENDING **CAPACITIES & CAPABILITIES**

> **OFFER END-TO-END SOLUTION**

DOUBLE ACCESSORIES & SERVICES

GROW THROUGH DIFFERENTIATED TECH SOLUTIONS



PWR-CONNECT

ENHANCE COMMERCIAL RECOGNITION

OUTGROW ON CRITICAL BUILDINGS AND SPECIALIZED PROJECT

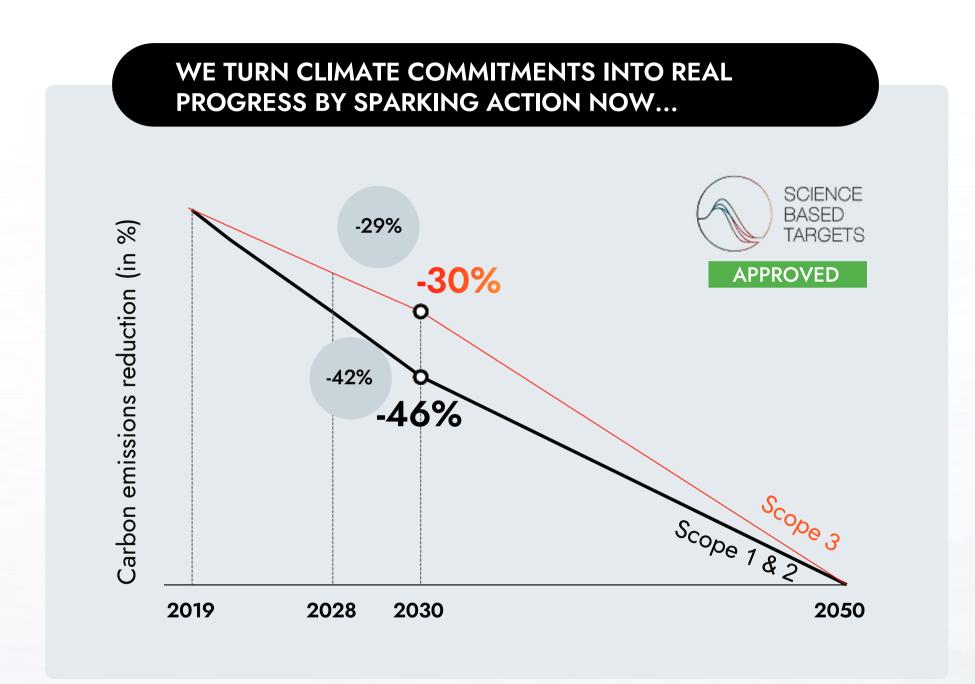
DEVELOP AND SCALE DIFFERENTIATED TECH SOLUTIONS

DOUBLE DOWN ON SELECTED **VALUE GROWTH POCKETS**



Sustainability

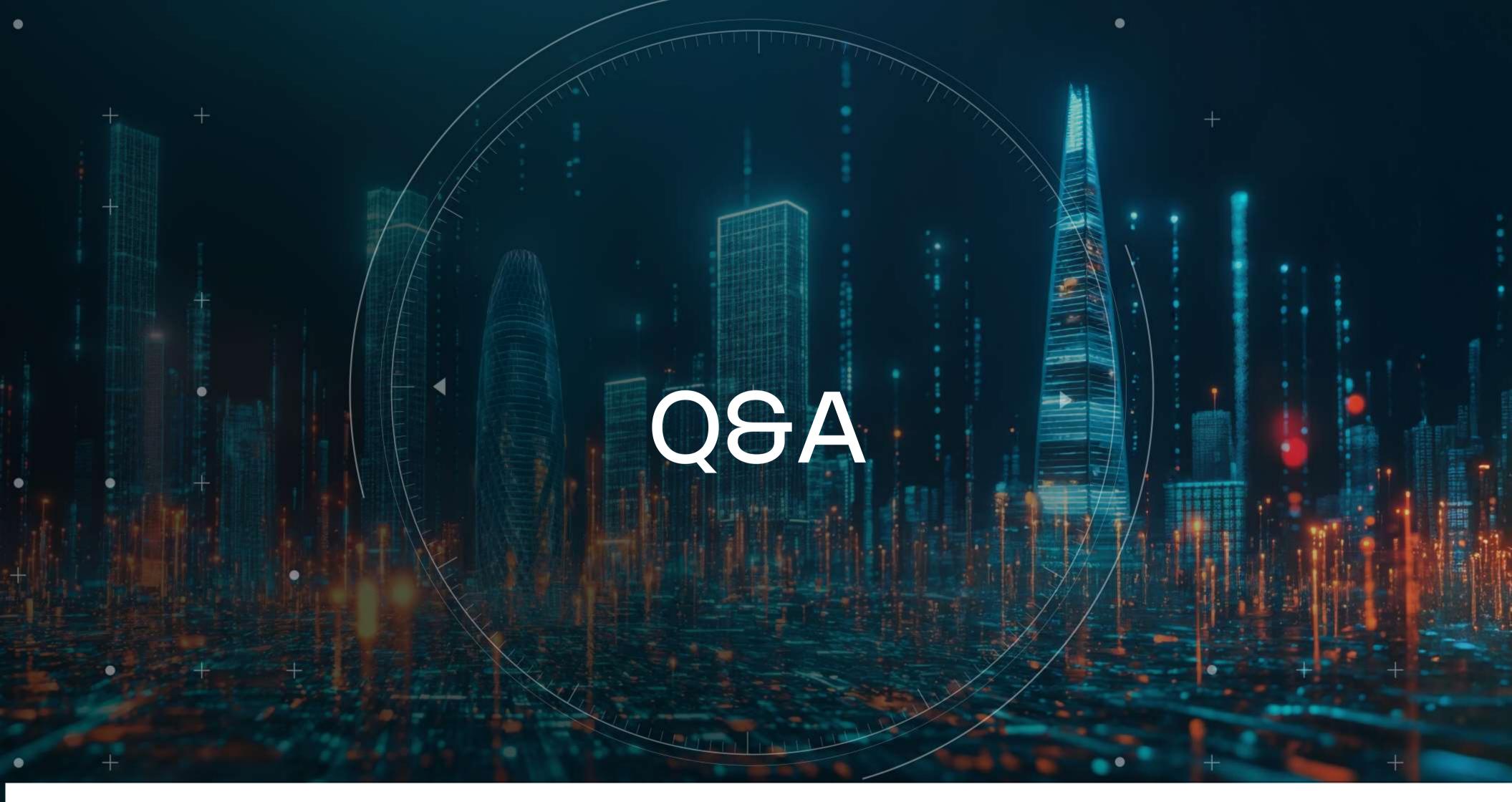
is our compass



... SUPPORTED BY A TRENDSETTER OPERATING MODEL





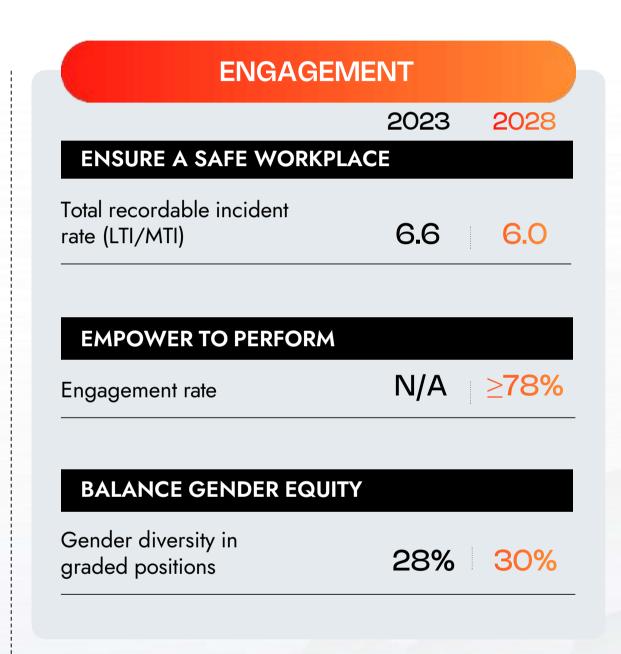




Our ESG Roadmap

A compass supporting our long-term strategy

ENVIRONIV	ILIVI	
	2023	2028
DECARBONIZE OUR VALUE	CHAIN	
Reducction of GHG emissions Scope 1&2	37%	42%
Reduction of GHG emissions Scope 3 (full scope)	36%	30%
INCREASE CIRCULARITY O	F OUR PRO	DUCTS
	F OUR PRO	25%
INCREASE CIRCULARITY O Copper recycled content ENABLE THE ENERGY TRAI	18%	







Glossary

Adjusted EBITDA: Starting 2023, Nexans consolidated adjusted EBITDA is defined as operating margin before (i) depreciation and amortization, (ii) share-based payment expenses, and (iii) other specific operating items which are not representative of the business performance. 2018 reported adjusted EBITDA is before IFRS 16.

Free Cash Flow (FCF): FCF is determined based on EBITDA restated for the net change in provisions including pensions/other post-employments benefits and other non-cash items. It also includes net changes working capital, capital expenditures net of disposal proceeds, other investing cash-in/out but excluding those related to the sale/purchase of shares in a company with a change in consolidation method, restructuring cash-out, financial interest paid and income tax paid.

Normalized Free Cash Flow (NFCF): NFCF is calculated as FCF excluding Strategic Capex, proceeds from the disposal of tangible assets, impact of material activity closures and assuming project tax cash-out based on the completion rate rather than termination.

NCCR (Normalized cash conversion ratio): defined as Normalized Free Cash Flow / reported EBITDA.

Recurring net income: Recurring net income corresponds to the sum of the operating margin, the cost of financial debt (net), other financial income and expenses (excluding impairment of financial assets where applicable), and the normative corporate income tax.

Operating margin: The operating margin is assessed before the impact of (i) the revaluation of the Core exposure, (ii) impairment of property, plant and equipment, intangible assets or goodwill resulting from impairment tests, (iii) the change in fair value of nonferrous metal financial instruments, (iv) capital gains and losses on asset disposals, (v) related acquisition costs for completed acquisitions and costs and fees related to planned acquisitions, (vi) expenses and provisions for antitrust investigations, (vii) reorganization costs, (viii) the share in net income of associates, (ix) net financial income (loss), (x) taxes and (xi) net income from discontinued operations.

Organic growth: Standard sales growth as a percentage of prior-year standard sales. Organic growth is a measure of growth excluding the impact of changes in the scope of consolidation and changes in exchange rates.

ROCE (Return on Capital Employed): ROCE is defined as 12 months Operating Margin, including 12-month contribution of acquisitions, in relation to end-of-period Operational Capital Employed, excluding the antitrust provision.

Operational Capital Employed: includes operating and non-operating working capital items, intangible and tangibles assets, loans and receivables, deferred taxes, reserves excluding pensions and other employee benefit reserves and restructuring reserves.

Sales at constant/standard metal prices: Sales figures based on a standard price for copper and aluminum in order to neutralize the effect of fluctuations in non-ferrous metal prices and therefore measure the underlying sales trend. Starting on January 1, 2020, these references are set at 5,000 euros per metric ton for copper and 1,200 euros per metric ton for aluminum and are then converted into the currencies of each unit, thus taking into account the specific economic conditions of the units.

Sales at current metal prices: Net sales (at current metal prices) represent revenue from sales of goods held for resale, as well as sales of goods and services deriving from the Group's main activities, for which consideration has been promised in contracts drawn up with customers.



