Sexans

Safe Harbor

This presentation contains forward-looking statements relating to the Group's expectations for future financial performance, including sales and profitability.

The forward looking statements contained in this presentation are dependent on known and unknown risks, expectations and assumptions, uncertainties and other factors which may cause the Group's actual results, performance and objectives to be materially different from those indicated by the forward looking statements. Such factors may include the trends in the economic and commercial conditions and in the regulatory framework and also the risk factors set out in section 6 of the 2009 management report (pages 35 to 42 and 173 to 183 of the 2009 Registration Document) and referred to in section 4 of the 2010 Half-Year Activity Report, in particular the antitrust investigations launched against Nexans in January 2009. As a result, achievement of the perspectives herein described remains uncertain.

These forward looking statements depend, amongst other things, on the following assumptions and risks:

- the resilience of the infrastructure energy business and of the market of industrial cables dedicated to the transportation sector;
- (2) the continued expansion of the markets for energy infrastructure in emerging countries, renewable energies and Oil & Gas, together with the restart of long-term investments programs of customers in such markets;

- (3) the recovery of sales volumes in the other businesses;
- (4) maintaining margins despite weakened demand;
- (5) the possibility to pass on to final customers any increase in the costs of raw materials, energy and transport;
- (6) the management of risks associated with sales in turnkey projects;
- (7) the effect of currency fluctuations being neutral;
- (8) the Company being able to reduce its cost base in the anticipated time frame through realization of restructuring actions;
- (9) the Company being able to achieve productivity improvements;
- (10) retention of key customers,
- (11) the absence of substantial capacity increases by competitors in Nexans' key markets,
- (12) the Company successfully integrating acquisitions; and
- (13) the Company being able to adapt its organization.

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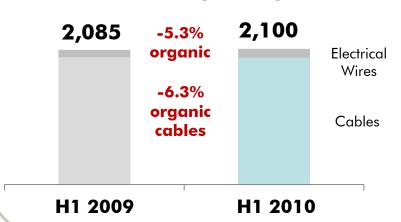


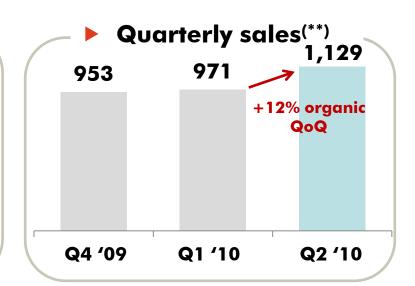




Key figures

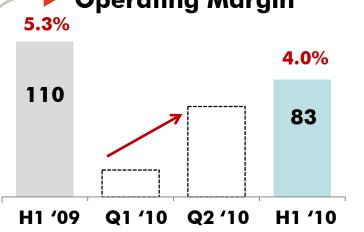
Sales and organic growth^(*)

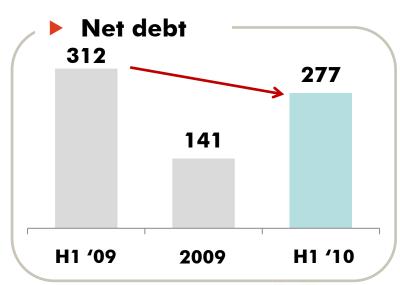


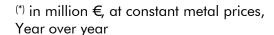


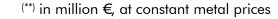
in M€

Operating Margin











Results meet expectations

Year over year sales evolution

Between -4% and -5% (-6.3% excluding Electrical Wires)

Operating Margin rate

Quarter over quarter

sales evolution

In the range of 4%

Strong upturn

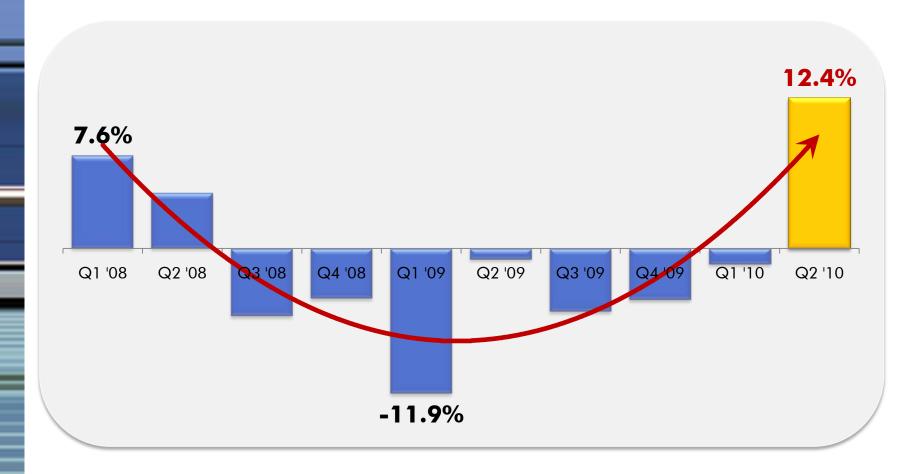
4.0%

+12%



Back to growth in Q2 '10

(Quarter over quarter organic evolution)





Growth in Q2 in all segments

Organic growth	H1 '10 vs H1 '09	Q2 '10 vs Q1 '10	
Energy Infrastructures	- 8.9%	15.2%	Normal weather conditions in Q2
Industry	11.7%	9.5%	Strong upturn in Automotive and Robotics, stable in Transportation
Building	- 15.9%	6.7%	Clear upturn in Northern and Southern America. Stable in Europe
Telecom Infrastructures	- 18.2%	5.2%	Slight upturn in optical fiber cable in Northern Europe in particular
Private Networks (LAN)	6.4%	11.0%	Further growth in Northern America
Total cable activities	- 6.3%	11.4%	
Electrical Wires	12.1%	26.9%	Strong upturn
Total Group	- 5.3%	12.4%	√ e x a n s

The Half-Year performance has been impacted by a difficult beginning of the year

H1 2009	H1 2010
9.3%	6.8%
1.0%	1.6%
6.2%	2.1%
6.3%	1.6%
0.0%	6.7%
-1.9%	4.7%
5.3%	4.0%
	9.3% 1.0% 6.2% 6.3% 0.0% -1.9%



Some one-off events had an impact on the operating margin of the Half-Year

Impact on H1 '10 margin

Execution issues in the submarine High Voltage activity

~20 M€

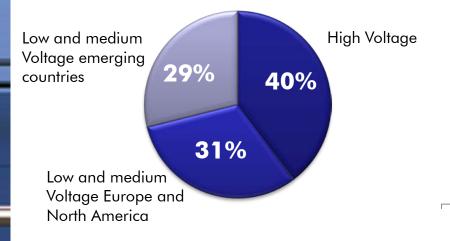
Negative effect of Q1 weather conditions in Europe

~10 M€

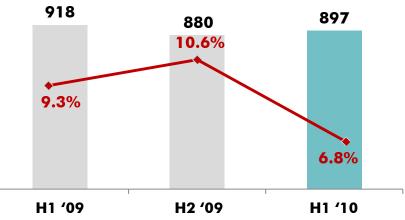


Energy Infrastructures: the growth crisis in submarine HV has

cost ~200 bp in profitability



Sales at constant metal prices in million € and operating margin rate



High Voltage

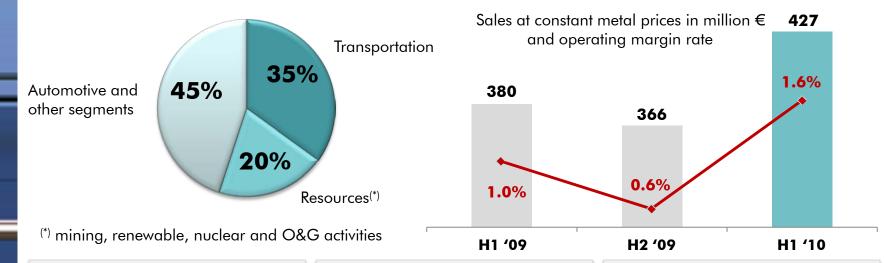
- Backlog ~18 months of sales thanks to contracts awarded in terrestrial and submarine cables
- Significant project completions: HVDC Spain-Balearic Islands, Qatar and Libya projects
- Strong profitability improvement in terrestrial HV

Low and medium Voltage

- High level of activity in France
- Weak demand in other European markets
- Projects postponed in overhead lines in Brazil
- Further growth in the MERA Area (ramp up of the new Russian factory)



Industry: volume upturn driven by Automotive



Transportation

- Further strong growth in railways
- Slight growth in aeronautics
- Drop in shipbuilding but growth in offshore

Resources(*)

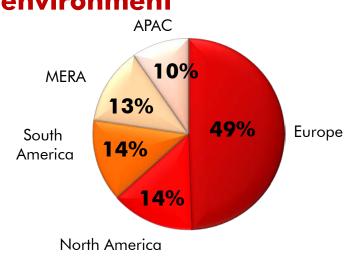
- Upturn in mining cables
- Further growth in windmills and solar
- Successful commercial achievements in nuclear cables
- Progressive recovery in O&G projects

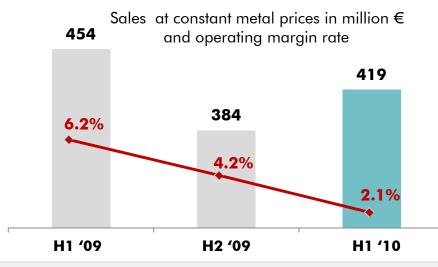
Auto & other segments

- Further strong upturn in Automotive: +17% Q2/Q1
- Recovery of Automation driven by emerging countries



Building: volume recovery in Q2 in a competitive pricing environment





Europe:

- Positive impact of restructuring measures
- Stable volumes in Q2
- Drop of the margins in Q1

North America:

Pricing and volume increase in Q2

South America / MERA:

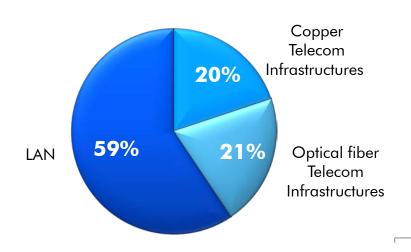
 Growth driven by governmental programs for construction (Brazil) or reconstruction (Lebanon, Chile)

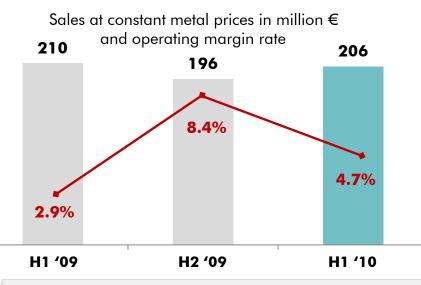
Asia Pacific:

• Strong competitive pressure



Telecom: sustained by the LAN profitability





LAN

- Continuing sales upturn confirming H2 '09 trends
- Strong upturn in Q2 in the US and in cabling systems in Europe
- Market conditions remain difficult in Europe for cables
- Further improvement of the operating margin to reach 6.7% in H1 '10

Telecom Infrastructures

- Copper cables: weak demand in the main European markets
- Optical fiber cables: sales recovery in Q2, after projects postponements in Q1
- Operating margin slightly positive



Further restructuring measures...

Implementation of the restructuring measures initiated in 2009 is progressing on track

Two new proposed site closures have been announced in H1 '10 (450 jobs)

Italy:

Latina

 Rationalizing the productions of Low and medium Voltage power distribution cables in Europe

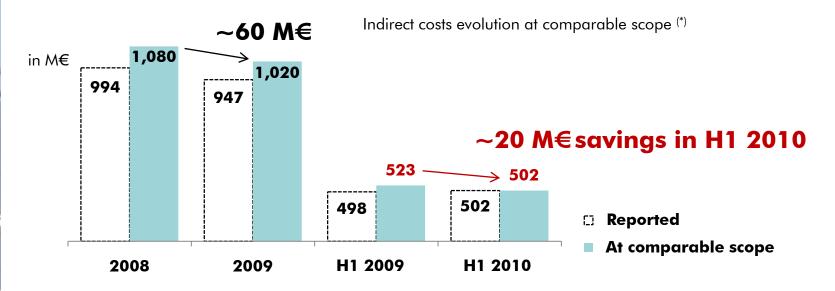
Brazil:

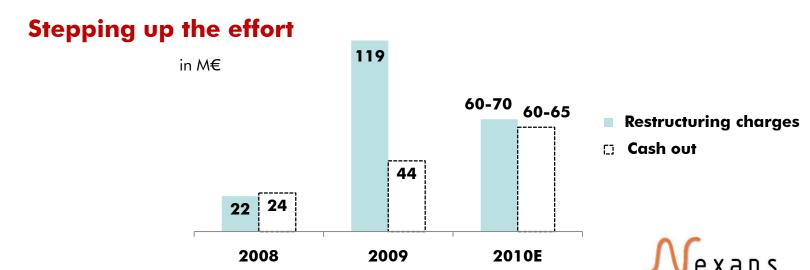
Lorena

 Grouping together overhead line cables production in one single site



... to lower the Group's breakeven point







Financial Results

Frédéric Michelland CFO, Senior Corporate Executive VP



Key figures

(in Million €)	H1 2009	H1 2010	
Sales at current metal prices	2,514	2,955	
Sales at constant metal prices	2,085	2,100	-5.3% organic
Operating Margin	110	83	
Operating Margin rate at constant metal prices	5.3 %	4.0 %	
Operating Margin rate at current metal prices	4.4 %	2.8 %	
Restructuring	(53)	(56)	
Net income (Group share)	(57)	(17)	
Operational Cash Flow	78	95	
Net debt	312	277	



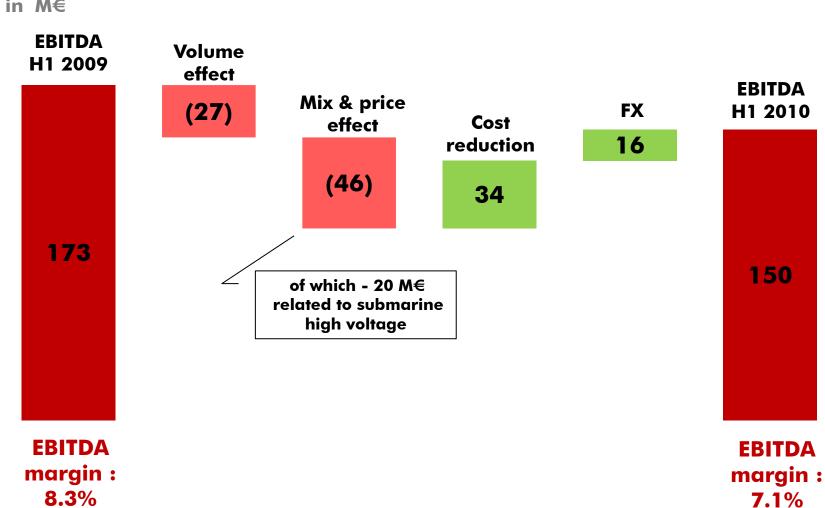
Income statement (1/3)

In Million €	H1 2009		H1 2010	
Sales at constant metal prices	2,085		2,100	
Margin on variables costs	672	32%	651	31%
Indirect costs	(498)		(502)	
EBITDA (*)	173	8.3%	150	7.1 %
Depreciation	(63)		(66)	
Operating Margin	110	5.3%	83	4.0%
Core exposure impact	(41)		50	
Asset impairment	(9)		(26)	
Change in fair value of metal derivatives and other	3		(8)	
Capital gain and loss on asset divestitures	2		2	
Restructuring	(53)		(56)	
Operating result	12		45	



Significant cost reduction efforts

in M€



Income statement (2/3)

In Million €	H1 2009		H1 2010	
Sales at constant metal prices	2,085		2,100	
Margin on variables costs	672	32%	651	31%
Indirect costs	(498)		(502)	
EBITDA (*)	173	8.3%	150	7.1%
Depreciation	(63)		(66)	
Operating Margin	110	5.3%	83	4.0%
Core exposure impact	(41)		50	
Asset impairment	(9)		(26)	
Change in fair value of metal derivatives and other	3		(8)	
Capital gain and loss on asset divestitures	2		2	
Restructuring	(53)		(56)	
Operating result	12		45	



Income statement (3/3)

In million €	H1 2009	H1 2010
Operating income	12	45
Financial charges	(48)	(40)
Income before tax	(36)	5
Income tax	(19)	(20)
Net income from operations	(55)	(15)
Net income Group share	(57)	(17)

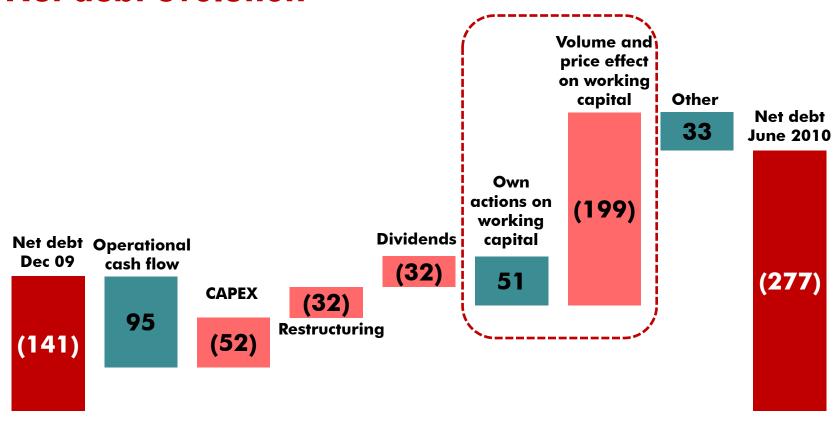


A solid balance sheet

In million €	31 Dec 2009	30 June 2010
Long-term fixed assets	1,693	1,783
of which goodwill	<i>335</i>	368
Deferred tax assets	57	69
Non current assets	1,750	1,852
Working capital	908	1,057
Total to finance	2,658	2,909
Net financial debt	141	277
Reserves	490	501
Deferred tax liabilities	109	112
Shareholder's equity and minority interests	1,918	2,019
Total financing	2,658	2,909
Gearing:	7 %	14%
Leverage (net debt / EBITDA)*:	0.4x	0.8 x



Net debt evolution

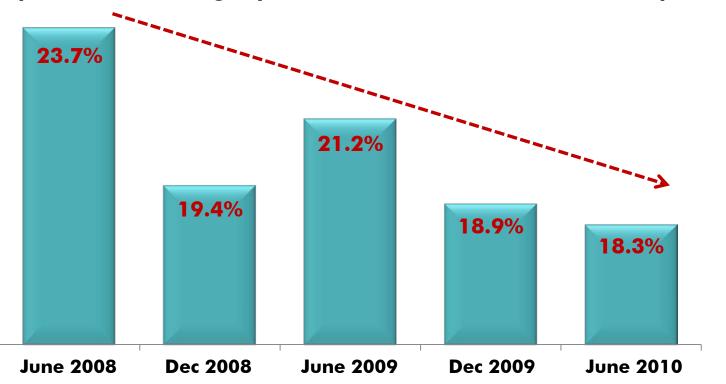


Net debt reduction expected at H2(*)



Further structural reduction in working capital: + 50 M€ cash

Operational working capital in % of sales (*) at current metal prices



17% decrease in tons of copper in inventory(**)



^(*) based on last quarter sales x 4

^(**) Year over year







- H2 '10 level of activity expected to be higher than H1 '10
 - → flat organic growth for 2010
- 2010 Operating Margin rate expected at 4.5% with a potential upside
- 2010 net income to be positive
- Net debt reduction at 30 June 2010 metal prices



Medium term perspectives

Business

- Renewable: ~200 M€ in backlog
- High Voltage submarine and terrestrial: ~800 M€ in backlog
- Good position in HVDC

- Participation in Transgreen
- Development of the first commercial applications in superconductivity

Geography

Growth through greenfields definitely oriented towards emerging countries

- Russia: ramping up
- Qatar: first production end 2010
- Australia: HV extension fully operational

- India: engineering in progress
- China: further extension under consideration

Numerous initiatives

- Industrial rationalization
- Deployment of Operational Excellence programs
- Launching of "Customer focus" program
- Development of employees shareholding: ACT₂₀₁₀

Financial

Solid indicators

- Gearing: 14%
- Operational WC / sales: from 23.7% to 18.3% (2008-2010)

Operational

- OTIF (On Time In Full): 87.8%
- Fixed costs 2008-2010: \cong 10% Inventory coverage : 8.2 weeks of production in inventory
 - Safety (accident frequency rate): 10.3

Strong confidence in the medium term











Sales and profitability by segment

	H1 2009			H1 2010		
(in million €)	Sales	ОМ	OM%	Sales	OM	OM%
Energy Infrastructures	918	86	9.3%	897	61	6.8%
Industry	380	4	1.0%	427	7	1.6%
Building	454	28	6.2%	419	9	2.1%
Telecom Infrastructures	97	6	6.3%	84	1	1.6%
Private Networks (LAN)	113	0	0%	122	8	6.7%
Others	11	(12)	NS	13	(9)	NS
Total Cable activities	1,973	112	5.7 %	1,962	77	3.9%
Electrical Wires	112	(2)	-1.9%	137	6	4.7%
Total Group	2,085	110	5.3 %	2 ,100	83	4.0%



Impact of foreign exchange and consolidation scope

(in million €)	H1 ′09	Forex	Scope	Organic growth	H1 ′10
Energy Infrastructures	918	69	(2)	(88)	897
Industry	380	14	(13)	46	427
Building	454	31	15	(81)	419
Telecom Infrastructures	97	5	1	(19)	84
Private Networks (LAN)	113	3	(1)	7	122
Other	11	0	0	2	13
Total cable activities	1 973	122	0	(133)	1,962
Electrical Wires	112	10	0	15	137
Total Group	2 085	132	0	(118)	2,100



Mexans